Enery Vinerals and Natural Resources Department

Form C-165 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-025-05211	
5. Indicate Type of Lease	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DEFLOR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ONE	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE		
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ORIGINAL SIGNED BY IMPAGE	ROVED BY	ORIGINAL SIG	NED BY JERRY SEXTOM			

W=X-619

CONDITIONS OF AFFROVAL, IF ANY:

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(continued)

- 5-5-92 Pressure tested annulus to 300 psig and held pressure for 30 minutes. 5-7-92 Started water injection.