

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05211	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name DENTON NORTH WOLFCAMP UNIT TRACT 7 (agree#8910087370)--	
8. Well No. 3	
9. Pool name or Wildcat DENTON WOLFCAMP	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator S & J OPERATING COMPANY
3. Address of Operator P O BOX 2249, WICHITA FALLS, TX 76307-2249	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> (SWSW) Township <u>14S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Convert to water injection <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PER ADMINISTRATIVE ORDER NO. WFX-619 BY STATE OF NM, OIL CONSERVATION DIVISION, DATED 1/31/92 AND GOVERNED BY THE PROVISIONS OF DIVISION ORDER NO. R-3001 AS AMENDED AND RULES 702-706 OF THE DIVISION RULES AND REGULATIONS, APPROVAL WAS GIVEN TO S & J OPERATING COMPANY TO CONVERT THIS WELL TO WATER INJECTION. PRODEDURE BY S & J AS FOLLOWS:

3-16-93 Ran 4 3/4" gauge ring. Hit tight spot at 1915' and ran to 9265'.
3-19-92 Ran 4 3/4" bit and scraper to 4500'.
3-20-92 Ran total of 299 joints tubing and tagged bottom at 9277' with bit. Pulled bit.
3-21-92 Ran 5 1/2" Baker nickel plated Lok-Set packer on 277 joints of new 2 3/8" Salta lined tubing and set packer at 9116' after displacing annulus with treated fluid.
(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sexton TITLE Petroleum Engineer DATE 6/30/92
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 06 '92
CONDITIONS OF APPROVAL, IF ANY:

WFX-619

2 Ju 30

5

(continued)

5-5-92 Pressure tested annulus to 300 psig and held pressure for 30 minutes.
5-7-92 Started water injection.