•	*		
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	REQUEST	Supersedes Old C-104 and C-11	
FILE		11.1. <u>-</u>	Fifective -1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL C	SAS
LAND OFFICE		JAN 5	IU oo am '66
TRANSPORTER GAS			· · · · • • • • · · · · · · · · · · · ·
OPERATOR			-
PRORATION OFFICE			
Cherator			
Socony Mobil Oil Compa	iny, Inc.	· .	
2. O. Box 1800, Hobbs,		Other (Please explain)	
New Well	Change in Transporter of:	Change Name & We	11 No due to
Flecompletion	Oil Dry Ga		il No. dde co
Change in Ownership X	Casinghead Gus Conder		Pone #3
		Old Name: 1. D.	1050 #3
If change of ownership give name and address of previous owner	Sinclair Oil & Gas Co	mpany, Box 1470, Midland	, Texas
DESCRIPTION OF WELL AND	LEASE		
Lease Name		me, Including Formation	Kind of Lease
Denton North Wolfcamp	Unit Tract 7 3 Dento	n Wolfcamp	State, Federal or Fee Fee
Unit Letter M ; 66	Feet From The South Lin	e and 660 Feet From	The West
Line of Section 36 , To	wnship 14-S Range	37-Е , NMPM, Lea	County
	men or over thin starrythan da	C	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
	A Diagling Co		
Service Pipe Line Comp Name of Authorized Transporter of Co	lally .	3411 Knoxville, Lubbock Address (Give address to which appro	ved copy of this form is to be sent)
Atlantic Refining Comp		Box 1610, Midland, Texa	
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	M 36 14-S 37-E	Yes	
If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (A)	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations	*		Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOCE SIZE	CASING & LODING CIZE		
	-		
TEST DATA AND REQUEST F		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	<u> </u>	i	٠

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure Choke Size Testing Method (pitot, back pr.) Casing Pressure

BY_

TITLE _

VI. CERTIFICATE OF COMPLIANCE

II.

ī٧.

v.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.

Group Supervisor (Title)

December 30, 1965 (Date)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.