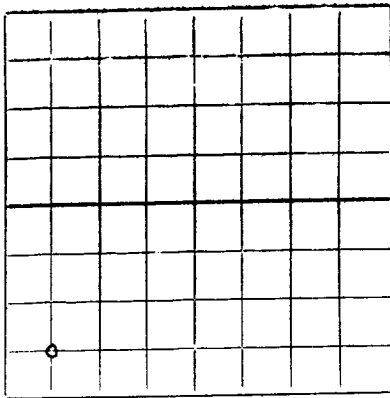


N.

AREA 640 ACRES
LOCATE WELL CORRECTLY**Sinclair Oil & Gas Company**

(Company or Operator)

T. D. Pope

(Lease)

Well No. **3**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **36**, T. **14-S**, R. **37-E**, NMPM.**Denton Wolfeamp**

Pool,

Lea

County.

Well is **660** feet from **South** line and **660** feet from **West** line

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **6-3**, 19 **53** Drilling was Completed **7-26**, 19 **53**Name of Drilling Contractor **Warren Bradshaw Exploration Company**Address **Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **3799**. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from **9185** to **9274** No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	N	323	Larkin			
8 5/8	24-32	N	4775	"			
5 1/2	15-17	N	9313	"			
2 UE	4.7	N	7500	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	324	324	Halliburton		
11	8 5/8	4777	2000	"		
7 7/8	5 1/2	9313	2 00	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated pay section with 22,000 gallons of acidResult of Production Stimulation **Pumped 172 barrels of oil in 24 hours on potential test**

.....Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 9330 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-15-53, 19

OIL WELL: The production during the first 24 hours was 172 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 39

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	2115	T. Devonian	T. Ojo Alamo
T. Salt	2225	T. Silurian	T. Kirtland-Fruitland
B. Salt	3110	T. Montoya	T. Farmington
T. Yates	3110	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3275	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4645	T. Granite	T. Dakota
T. Glorieta	6180	T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs	7380	T.	T.
T. Abo	8078	T.	T.
T. Penn. MC	9185	T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Caliche, shell & redbed				
340	1565	1225	Redbed & Shell				
1565	1850	285	Redbed, sand & Anhydrite				
1850	2137	287	Anhydrite & salt				
2137	2360	223	A nhydrite				
2360	3002	642	Anhydrite & Gyp				
3002	4685	1683	Anhydrite & lime				
4685	9330	4645	Lime & sandy lime				
	9289	FBTD					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12-16-53 (Date)
Company or Operator Sinclair Oil & Gas Company Address Box 1927 Hobbs, New Mexico
Name G. E. Smith Position or Title Dist. Sup't.