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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☐ Fee ☒

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

7. Denton North Wolfcamp Unit - Tr. 7

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

8. Term of Lease Name

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

9. Well No.
4

4. Location of Well
UNIT LETTER L LOCATED 1815 FEET FROM THE South LINE AND 330 FEET FROM

10. Field and Pool, or Wildcat

Denton Wolfcamp

THE West LINE OF SEC. 36 TWP. 14S RGE. 37E NMPM

11. County
Lea

15. Date Spudded 6-22-83 16. Date T.D. Reached -- 17. Date Compl. (Ready to Prod.) 7-16-83 18. Elevations (DF, RKB, RT, GR, etc.) 3802' (GR) 19. Elev. Casinghead

20. Total Depth 12642 21. Plug Back T.D. 12065 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9138-9229 Wolfcamp 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
GR-Corr1 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	320	NA	350x (Circ.)	NA
9-5/8	36	4767	NA	2816x (Circ.)	NA
7	23, 26, 29, 32 & 35	12642	NA	700x (TOC @ 8660)	NA

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	OPMA @ 9326	SN @ 9295

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf w/1 JSPF @ 9138-9229 (64 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9138-9229	Acidize w/900 gals 15% NE Fe HCl, 12 bbl 10# BW & 500# rock salt
		12298-12620	Set CIBP @ 12100 & cap w/35' of cement

33. PRODUCTION							
Date First Production 7-16-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 1 1/2 x 24					Well Status (Prod. or Shut-in) Producing	
Date of Test 7-20-83	Hours Tested 24	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				30	10	0	329
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 43.0 @ 60.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Geo. Hughes

35. List of Attachments
C-103 & C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Paula A. Collins TITLE Authorized Agent DATE 7-25-83