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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Name of Operator Atlantic Richfield Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	8. Farm or Lease Name T. D. Pope
4. Location of Well UNIT LETTER L 330 FEET FROM THE West LINE AND 1815 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.	9. Well No. 4
15. Elevation (Show whether DF, RT, GR, etc.) 3800' GR	10. Field and Pool, or Wildcat Denton Devonian
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/27/75 moved in rig, installed BOP & pulled out of hole w/completion assembly. WIH w/bit & scraper, hit obstruction @ 10,917'. Milled & pushed junk to 12,616'. POH w/milling tools. Ran pkr & 2-7/8" tbg. Set pkr @ 12,483'. Pumped 4956 gals 15% HCL-LSTNE acid @ 2.5 BPM @ 4000#. Communicated, reset pkr @ 12,490'. Pmpd 72 BFW @ 8 BPM @ 50#. Unseated FBRC & pmpd 100 BFW down csg. Dropped standing valve. Fished stdg valve. Reset pkr @ 12,238' & treated perfs 12,298-444' & 12525-620' w/22,000 gals of 15% HCL-LSTNE acid w/40# XR2/1000 gal, 1 gal I-15 & 2 gal FR-14/1000 gal added in 4 stages. Separated by 750# 50-50 mix of rock salt & benzoic acid flakes. POH w/tbg & pkr. WIH w/completion assembly. Btm @ 12,029'. Removed BOP. Set pkr @ 12,012'. Connected up wellhead. On 24 hr potential test 3/26/75 pumped 60 BO, 118 BW & 41 MCFGPD. GOR 683:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED *H. J. Bernard* TITLE Dist. Drlg. Supv. DATE 4/1/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: