

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name T. D. Pope	
9. Well No. 4	
10. Field and Pool, or Wildcat Denton Devonian	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Indicate Type of Well Oil Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Atlantic Richfield Company	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>L</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>1815</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3800' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Acidize</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12642', PBD 12634'. Present perms 12,298-394', 405-444', 12525-570', 580-620'.

Propose to acidize the present perms in the following manner:

1. Install BOP. Lower tbg to PBD & CO if necessary.
2. GIH w/tbg, RBP & pkr. Set RBP @ 12,630' & pkr @ 12,500'.
3. Acidize perms 12,525-620' w/12,000 gals HCL-LSTNE acid w/iron sequestering agent & 2 gal/1000 gal Friction Reducer in 3 equal stages separated by diverting agents. Swab & evaluate.
4. Rel RBP & pkr. Reset RBP @ 12,470' & pkr @ 12,270'.
5. Acidize perms 12,298-444' w/15,000 gals HCL-LSTNE acid w/iron sequestering agent & 2 gals/1000 gal friction reducer in 3 equal stages separated by diverting agents. Swab to evaluate.
6. POH w/RBP, pkr & tbg.
7. GIH w/completion assembly & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNED

TITLE Dist. Drlg. Supv.

2/21/75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: