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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Polaris Production Corp.  
Address  
P. O. Box 1749, Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☐ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner Arco Oil & Gas Company, P. O. Box 1710, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE  
Lease Name T. D. Pope Well No. 5 Pool Name, Including Formation Denton Devonian Kind of Lease State, Federal or Fee Fee Lease No.  
Location  
Unit Letter E ; 330 Feet From The West Line and 1980 Feet From The North  
Line of Section 36 Township 14S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Amoco Pipeline Company Address (Give address to which approved copy of this form is to be sent)  
201 Main, Suite 500, Ft. Worth, Tx 76102  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
J. L. Davis Address (Give address to which approved copy of this form is to be sent)  
211 N. Colorado, Midland, Tx 79701  
If well produces oil or liquids, give location of tanks. Unit M Sec. 36 Twp. 14 Rge. 37 Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
7777 (Signature)  
Geologist (Title)  
5-1-87 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED MAY 19 1987, 19  
BY Orig. Signed by Paul Kauts Geologist  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of cy  
Separate Forms C-104 must be filed for each pool in completed wells.

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JUL 18 1981  
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