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L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNPLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - C" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		5. State Oil & Gas Lease No.
3. Address of Operator Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER E 330 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.		8. Farm or Lease Name T. D. Pope
15. Elevation (Show whether DF, RT, GR, etc.) 3803' GR		9. Well No. 5
		10. Field and Pool, or Whicest Denton Devonian
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Acidize & Return to Production ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 1/17/80, killed well, installed BOP & POH w/comp1 assy. RIH w/Lok-set BP & Mod R pkr, set BP @ 12,483' & pkr @ 12,415'. Acidized perfs 12,430-12,480' w/30 bbls 15% HCL-NEA acid, 250# ea rock salt & BAF followed by 30 bbls 15% HCL-NEA acid & flushed w/75 bbls KCL wtr. Moved BP to 12,240' & pkr to 12,090', acidized perfs 12,128-12,203' w/1000 gals 15% HCL-NEA & flushed w/76 bbls KCL wtr. Reset pkr @ 12,090' & swbd 60 BW in 3 hrs. In 8 hrs swbd 13 BO & 81 BW. POH w/BP & pkr. RIH w/pkr (KVL-30 pkr) & pump cavity on 2-7/8" OD tbg, set pkr @ 12,088', installed well head, ran standing valve & hooked up Kobe pump for test. On 24 hr potential test 2/24/80 pmpd 18 BO, 150 BW, GTSTM. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED For LEROY LANE

TITLE Dist. Drlg. Supt.

DATE 2/27/80

Orig. Signed By

Jerry Sexton

Dist. 1, Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: