FILE   AND   Effective 1     U.S.G.S.   AND OFFICE   AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS     I RANSPORTER   OIL   Gas     OPERATOR   OPERATION OFFICE   OPERATION OFFICE     Operator   ARCO OIL and Gas Company -	4
FILE   AND   Effective 1     U.S.G.S.   AND OFFICE   AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS     I RANSPORTER   OIL   Gas     OPERATOR   PRORATION OFFICE   OPERATOR     PRORATION OFFICE   Company -	
U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Coperator ARCO OIL and Gas Company -	s Old C-104 and C-1 1-1-65
LAND OFFICE OIL   IRANSPORTER OIL   GAS GAS   OPERATOR OPERATION OFFICE   PRORATION OFFICE OPERATOR   Gperator ARCO OIL and Gas Company -	
IRANSPORTER GAS   OPERATOR Gas   PRORATION OFFICE Gas   Operator ARCO Oil and Gas	
PRORATION OFFICE Gerator ARCO Oil and Gas Company -	
Operator ARCO Oil and Gas Company -	
Division of Atlantic Richfield Company	
P. O. Box 1710, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box) (Other (Plcase explain)	
New Well Change in Transporter of: Change in Operator Name	
Recompletion. Oil Dry Gas C effective: 4-1-79	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name and address of previous owner	
DESCRIPTION OF WELL AND LEASE	
Lease Name Vell No. Pool Name, Including Formation Kind of Lease	
T. D. Jope 5 Denton Awonian State, Federal or F	ee Za.
Location	
Unit Letter <u>E</u> ; <u>330</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>Nort</u>	h
Line of Section 36 , Township 148 Range 37E , NMPM, Land	
Line of Section 36, Township 140 Range 3/E, NMPM, O 20	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form	is to be sent)
amoco Araduction Co. Drawer A, Levelland, Exas	79336
Name of Authorized Transporter of Casinghead Gas 🖉 or Dry Gas 🗌 Address (Give address to which approved copy of this form	is to be sent)
Upperary Jesource Corp. 500 W. Johnson, Milling, Texas	79701
if well produces of or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.	
unino	wn
If this production is commingled with that from any other lease or pool, give commingling order number:	
	Res'v. Diff. Res'v
Designate Type of Completion - (X)	1
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
No Change     Pool     Top Oil (Ggs Bay     Top Double	
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Perforations Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS C	EMENT
	· <u>······</u>
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to a able for this depth or be for full 24 hours)	or exceed top allow
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	
rouding Method (riow, pump, gas tilt, etc.)	
No Change	
i roudenig method (r row, pump, gas rifr, erc.)	
No Change Tubing Pressure Casing Pressure Choke Size	
No Change	
No Change Tubing Pressure Casing Pressure Choke Size	
No Change Tubing Pressure Casing Pressure Choice Size   Length of Test Tubing Pressure Casing Pressure Choice Size   Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	
No Change Tubing Pressure Casing Pressure Choke Size   Length of Test Tubing Pressure Casing Pressure Choke Size   Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF	110
No Change Tubing Pressure Casing Pressure Choke Size   Length of Test Tubing Pressure Casing Pressure Choke Size   Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	Ite
No Change Tubing Pressure Casing Pressure Choke Size   Length of Test Tubing Pressure Casing Pressure Choke Size   Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF	Ite
No Change   Tubing Pressure   Casing Pressure   Choice Size     Length of Test   Tubing Pressure   Casing Pressure   Choice Size     Actual Prod. During Test   Oll - Bbls.   Water - Bbls.   Gas - MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate/MMCF	ite
No Change   Tubing Pressure   Casing Pressure   Choice Size     Length of Test   Tubing Pressure   Casing Pressure   Choice Size     Actual Prod. During Test   Oll - Bbls.   Water - Bbls.   Gas - MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate/MMCF	
No Change   Instruction (Flow, pump, gits h)t, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil-Bbls.   Water-Bbls.   Gas-MCF     GAS WELL   Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate/Condens	
No Change   Interference   In	
No Change   Instruction (Flow, pump, gits h)t, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil-Bbls.   Water-Bbls.   Gas-MCF     GAS WELL   Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate/Condens	ON
No Change   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil-Bbls.   Water-Bbls.   Gas-MCF     GAS WELL   Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate/MMCF     Testing Method (pitot, back pr.)   Tubing Pressure   Casing Pressure   Choke Size     CERTIFICATE OF COMPLIANCE   Tubing of the Oil Conservation above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSI	ON
No Change   Interview of the output of the	ON
No Change   Interview of the output of the	ON , 19
No Change   Interference   In	ON _, 19 LE 1104. illed or deepened
No Change   Interview (Integration of the structure) (Integration of the structure) (Integration of the structure (Integration of the structure) (Integration of the structure) (Integration of the structure (Integration of the structure) (Integration of the structure) (Integration of the structure (Integration of the structure) (Integration of the structure) (Integration of the structure) (Integration of the structure) (Integration of the structure (Integration of the structure) (Integration of the structure) (Integration of the structure (Integration of the structure) (Integration of the structure) (Integration of the structure (Integration of the structure) (Integrated of the structure) (Integration of the structure) (In	ON _, 19 LE 1104. illed or deepened of the deviation
No Change   International action (interpreted on the set of interpreted on the	ON _, 19  LE 1104. illed or deepened to of the deviation 111.
No Change   International pressure   International pressure   International pressure   Choke Size     Length of Test   Oil-Bbls.   Water-Bbls.   Gas-MCF     Actual Prod. During Test   Oil-Bbls.   Water-Bbls.   Gas-MCF     GAS WELL   Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate/MMCF     Testing Method (pitot, back pr.)   Tubing Pressure   Casing Pressure   Choke Size     CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSI     I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSI     Marge Margin Mar	ON _, 19 LE 1104. illed or deepened to of the deviation 111. pletely for allow-

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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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## RECEIVED

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MAR **1 4 1979** OIL CONSERVATION COMM, HODDS, M. M.