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	FOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
Name of Operator		8. Farm or Lease Name	
Atlantic Richfield Company		T. D. Pope	
3. Address of Operator		9. Well No.	
P. O. Box 1710, Hobbs, New Mexico 88240		5	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>E</u> , <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		Denton Devonian	
THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3803' GR		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

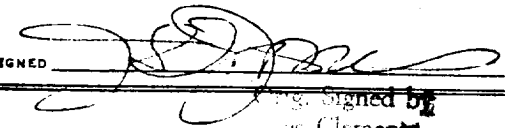

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/9/75 rigged up, installed BOP & pulled Kobe completion assy. POH w/Model D pkr @ 12,230'. Milled & pushed pkr @ 12,417' to 12,502' PBD. RIH w/pkr on 2-7/8" OD tbgs, set pkr @ 12,410'. Trtd perfs 12,430-480' w/7500 gals 15% HCL NEA acid w/iron sequestering agent & friction reducer in 2 equal stages separated by 50/50 mix of rock salt & benzoic acid flakes to divert. Flushed w/85 BPW. MP 3100#, Min 0#, ISIP 800#. On vac in 5 mins. POH w/pkr & tbgs. WIH w/RBP & pkr on 2-7/8" tbgs. Set RBP @ 12,410', set pkr @ 12,030'. Trtd perfs 12,128-12,401' w/18,000 gals HCL NEA acid w/iron sequestering agent & friction reducer in 3 equal stages, separated by 1500# rock salt & benzoic acid flakes to divert. Flushed w/85 BPW. MP 3200#, Min 2800#, ISIP 1400#. 2 min vac. POH w/pkr & RBP. Ran completion assy to test. On 24 hr test 7/1/75 well pmpd 88 BO & 61 BW. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>7/7/75</u>
APPROVED BY 	TITLE <u>District Gas Eng.</u>	DATE <u>7/7/75</u>
CONDITIONS OF APPROVAL, IF ANY:		