

NEW MEXICO OIL CONSERVATION COMMISSION

OFFICE
FOR

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Atlantic Richfield Company

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER E 330 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

T. D. Pope

9. Well No.

5

10. Field and Pool, or Wildcat

Denton Dev.

15. Elevation (Show whether DF, RT, GR, etc.)

3803' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Acidize, return to production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,643', PBD 12,502'. Present perms 12,128-226', 12,295-401', 12,430-80'.

Propose to acidize present perms to stimulate production in the following manner:

1. Install BOP.

2. POH w/completion assy. POH w/Model D pkr @ 12,246'. Mill over & push Model D pkr @ 12,415' to PBD 12,502'.

3. GIH w/tbg, pkr & RBP. Set pkr @ 12,410' & RBP @ 12,495'.

4. Acidize perms 12,430-80' w/7500 gals 15% HCL NEA w/iron sequestering agent, friction reducer & 750# 50/50 mix rock salt & benzoic acid flakes to divert.

5. Pull up hole w/pkr & RBP. Set RBP @ 12,420' & pkr @ 12,240'.

6. Acidize perms 12,295-401' w/15,000 gals 15% HCL NEA w/iron sequestering agent, friction reducer & 1500# 50/50 mix rock salt & benzoic acid flakes to divert.

7. Pull up hole w/pkr & RBP. Set RBP @ 12,240' & pkr @ 12,090'.

8. Acidize perms 12,128-203' w/3000 gals 15% HCL NEA w/iron sequestering agent, friction reducer using 30 ball sealers (1 per 100 gals) to divert.

9. POH w/tbg, Pkr & RBP.

10. GIH w/completion assy & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED [Signature]

Dist. Drlg. Supv.

5/27/75

APPROVED BY [Signature]

Geologist

CONDITIONS OF APPROVAL, IF ANY: