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NEW MEXICO OIL CONSERVATION COMMISSION
 Original cc: OOC, Hobbs, JUN 8 11 48 AM '66
 cc: Regional Office
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name T. D. Pope
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> <u>330</u> FEET FROM THE <u>14S</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3803' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,643', PBD 12,640'. Presently completed Devonian 12,295-12,401', 12,430-12,480' and 12,542-12,639'.

PROPOSE TO: Set C.I. Bridge Plug @ 12,500' w/2 sacks cement on top. Set Model "D" packer @ 12,415' and acidize Devonian perms. 12,430-12,480' w/approx. 2000 gals. Dolowash plus 12 tons (200,000 Cu. Ft. CO₂). Perforate 2 - 3/8" jet shots @ approx 12,202 and 12,210'. Set Model "D" pkr @ 12,220 and acidize w/approx. 2000 gals. Dolowash acid plus 12 tons CO₂. Perforate 2 - 3/8" jet shots @ each interval 12,112, 12,117, 12,119, 12,121, 12,139, 12,146, 12,152, 12,158, 12,174, 12,184, 12,187'. Treat perms. 12,112 to 12,210' w/1000 gals. Mud acid. Retreat w/approx. 2000 gals. Dolowash Acid plus 24 tons CO₂. Test and put all perforations from 12,112 to 12,480' together and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 6-7-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: