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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company				Address 520 E Broadway, Hobbs, New Mexico			
Lease T.D. Pope		Well No. 6	Unit Letter D	Section 36	Township 14S	Range 37E	
Date Work Performed see below		Pool Denton			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 2-6-61** 12643TD - Moved in BDU. DAAS Well Service. Acidized open hole section 12414-12643 w/5000 gals petrofrac (no sand). Max Press 1800#, Min Press-Zero, inj rate 7 BPM. Pulled tbg. Ran Gamma Ray Collar log. Jet perforated 7" csg 12224-12254 & 12336-12400 w/376 1/2" holes.
- 2-9-61** Ran 2-1/2" tubing w/bridge plug at 12415 & packer at 12200. Acidized perfs 12224-254 & 12336-400 w/5000 gals gelled acid. Max Press-Zero, Min Press-Zero, inj rate 6.8 BPM.
- 2-11-61** Pulled tbg, bridge plug & packer. Rerun 2-1/2" tbg to 12125 w/ packer set at 12120.
- 2-16-61** On 24 hr potential test, well pumped 165 bbls new 46.0 gravity oil & no water. GOR 1110.

Witnessed by H.A. Russell	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

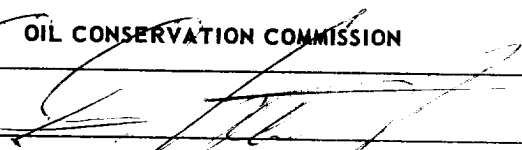
D F Elev. 3817	T D 12643	P B T D - -	Producing Interval 12414-643	Completion Date 12-15-53
Tubing Diameter 2-7/8"	Tubing Depth 12407	Oil String Diameter 7"	Oil String Depth 12414	

Perforated Interval(s)
Open hole interval from 12414-643

Open Hole Interval 12414-12643	Producing Formation(s) Devonian
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-1-61	150	177	0	1180	
After Workover	2-16-61	165	183	0	1110	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name E.R. Wood		
Title	Position Asst. Dist. Supt.		
Date	Company Sinclair Oil & Gas Company		

Orig:2cc: OCC; CC: HDM, JM, File cc:Shell Oil Co.