

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: WIW | 7. Unit Agreement Name |
| 2. Name of Operator Mobil Producing TX & NM Inc. | 8. Farm or Lease Name Denton North Wolfcamp Unit Tr. 7 |
| 3. Address of Operator 9 Greenway Plaza, Ste 2700, Houston, TX 77046 | 9. Well No. 7 |
| 4. Location of Well UNIT LETTER K 1650 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 14-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat Denton - Wolfcamp |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER _____ | | TD = 12640 PBD = 12082 Wolfcamp Perfs 9197-9375 | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-86 MIRU Frontier WS Unit, POH w/tbg & pkr.
1-24-86 RIH w/tbg, circ hole, POH
1-25-86 RIH & set pkr @ 9100, Acdz Wolfcamp perfs 9197-9375 w/8000 gal 15% DENE FE Hcl. acid w/2100# 50/50 grad. RS + formaldehyde flakes.
1-26-86 POH w/pkr
1-27-86 RIH w/lockset pkr & set @ 9116 on 286 jts 2-3/8 tbg, Turn to Production.
1-30-86 FINAL INJECTION RATE: 150 BWP, 3000# TP, 0# CP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 3-26-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 31 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 31 1986
C.C.D.
HOBBS OFFICE