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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well		7. Unit Agreement Name Denton North Wolfcamp
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Farm or Lease Name Unit - Tract 7
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 7
4. Location of Well UNIT LETTER K, 1650 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 14S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Denton Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3800' G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Plug back ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,640, PBTD 12,082, Wolfcamp Perfs 9197-9375
07/07/83 MIRU Tyler WS DD Ut - Bled well to test tank, notified Ed Seay w/NMOCD - Hobbs.
07/08/83 NU BOP, unseat Guib KVL30 pkr @ 12,000 & POH & LD 387 - 2-3/8 tbg (belongs to ARCO).
07/09- Armadillo WL RIH w/ 5-1/2 guage ring & JB to 12,300, RIH w/Baker 5-1/2 CIBP,
10/83 set CIBP @ 12,117 capped CIBP w/ 5x cmt, TOC = 12,082 = PBTD, corrl McCullough
Radiation Log dated 3/25/59, RIH w/ GR-Comp Neutron-Collar Locator 9500-7500,
corrl Schl Elec Log dated 6/13/54, job compl @ 4:30 pm 7/9/83, RIH w/ 2-3/8 SN
+ 87 jts 2-3/8 tbg.
07/11/83 Fin RIH w/ 217 jts 2-3/8 tbg to 9400, HOWCO displ hole w/ 270 bbl 2% KCl wtr,
tested 5-1/2 csg & BOP to 500 psi/30 min/held ok, HOWCO spot 195 gal 15% DINE
HCl acid 9380-9180, job compl @ 3 pm 7/11/83, POH w/ 2-3/8 tbg.
07/12/83 Armadillo WL perf 5-1/2 csg in Wlfc form 2 JSPF 9197-3975 (110 holes, RIH w/
Baker 5-1/2 Model R pkr, hydo-testing 136 jts 2-3/8 tbg.
01/13/83 Fin RIH (Hydrotesting) 156 jts 2-3/8 tbg (testing to 5000 psi), set 5-1/2 pkr
@ 9129, HOWCO acidized Wlfc perfs 9197-9375 down 2-3/8 tbg w/ 8000 gals 15%
HCl, TTP 2400-4500 psi, Avg TP 4330 psi, AIR 1.8 BPM, ISDP 4000 psi, 15 min
3600 psi, on last 1000 gals (comm to csg), job compl 2 pm 7/13/83, SI 1 hr,
TP 2800 psi, open 2 hrs on 2" valve, fl 50 BLW/2 hrs, TP 0, SO 100% wtr. -SEE REVERSE-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Paula A. Collins TITLE: Authorized Agent DATE: 8/22/83

APPROVED BY: ORIGINAL SIGNED BY JERRY SEXTON TITLE: DISTRICT 4 SUPERVISOR DATE: AUG 29 1983

#17 continued from front-

07/14/83 15 hr SITP sl b. , csg sl vac, dropped SV, pres. sg to 500 psi, press 2-3/8 to 4500, lost 300 psi/5 min, csg incr to 600 psi, fished SV, displ hole w/ 300 form wtr (rev out a small amt of acid), POH w/ 2-3/8 tbg & pkr.

07/15- WIH w/ 5-1/2 Baker R pkr on 2-3/8 tbg, set pkr @ 1929, hyd-test tbg 6000, GIH
17/83 Rolland Trucking load csg w/ 26 BFW & press to 1000/15 min/held ok.

07/18/83 42 hr SITP vac, Davis Serv-Jarrel WL Serv ran BHP bomb to 9286, ran step rate test 300 BPD - 40 psi, BHP 4275, 400 BPD - 220 psi - 4436 BHP; 500 BPD - 490 psi - 4716 BHP, 800 BPD - 1105 psi - 4872 BHP, 960 BPD - 1635 psi - 5841 BHP, 1440 BPD - 2700 psi - 6805 BHP, 1730 BPD - 3450 psi - 7531 BHP, 2250 BPD - 3990 psi - 7826 BHP, SIDP 3440 psi, 15 - 2720 psi - 30 min = 2240 psi, David Catnoch , NMOCD, Hobbs, witnessed job, job compl @ 2 pm 7/18/83, bled well down, rel Baker Model R, POH & LD 2-3/8 tbg & pkr.

07/19/83 RIH w/ 5-1/2 Baker Lokset pkr (nickel plated) + 294 jts 2-3/8 Permian Floraline lined tbg, swinging 9146, tbg drifted to 1-1/2".

07/20/83 RU Rolland trucking kill truck, displ annl w/ 250 bbl 2% KCl H2O w/ 2 drums Champion Cortron 2264, set 5-1/2 Baker Lokset pkr @ 9146 w/ 6000# comp, NU wellhead, Rolland trucking press annl to 500#/30 min/ok, David Catnoch, NMOCK, Hobbs, witnessed job, rel Tyler WS PU @ 12:30 pm 7/20/83, rel well to Prod. FINAL REPORT pending compl of inj line to start inj.

08/12/83 Start Water Injection 8/12/83

08/13-
16/83 Testing

08/17/83 FINAL INJ TEST: Inj 400 BW/24 hrs, TP 3000, CP 0, Compl 8/12/83
FINAL REPORT.

RECEIVED
AUG 22 1983
C. D.
HOBBS OFFICE