NOU OF COMES RESERVES	0		
DISTRIBUTION			
5137 (1351 1014	NEW MEXICO OII	L CONSERVATION COMMISSION	Form C+104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE	· KEQUE		Effective 1-1-65
		AND	211001110 1-1 (0
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	CAS
LAND OFFICE	NOTHIORIZATION TO 1	KANSI OKT OLE AND NATUKAL	- GAJ
	- 		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator ARCO 011 and	Gas Company -	,	
I .	Atlantic Richfield Compan	y	
Address P. O. Boy 17	10, Hobbs, New Mexico 88	240	
Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:	Change in Opera	ator Name
Recompletion	Oil Dry	Gas effective: 4-]	L - 79
Change in Ownership	Casinghead Gas Cor	idensate	
If change of ownership give na			
and address of previous owner	ine .		
DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease
T 1 2	7 0	4 Q .	State, Federal or Fee 4
1. D. Oape		mon hevorian	State, redetal or ree
Location /			
Unit Letter K ;	1650 Feet From The West	Line and 1980 Feet From	- 8 -11
onit Letter;;	reet rromine West	Line and <u>1980</u> Feet From	n The
Line of Section 36	, Township 145 Range	37 E , NMPM,	Jea County
DECIGNATION OF MEANIGE	CORMER OF OUR AND MARKET		
DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of	of Cil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
			o C
Mman (Brown)	cT(n) ('a.	HIAMAN H TOUR	land 'lake 7022/
Name of Authorized Transporter o	of Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	or bry dus	Address (Give address to which app	roveu copy of this form is to be sent?
le manage a la la ala			
		500 (1) (00	` ~ ~ .
myreany speson	see Contract Brown	500 W. Slamis,	Milland, Texas 79701
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	Milland, Teylas 7970/
If well produces oil or liquids, give location of tanks.			Milland, Teylas 7970/
give location of tanks.	M 36 14 37	Yes	Milland, Texas 79701
give location of tanks.	M 36 14 37	Yes	Milland, Teylas 7970/
give location of tanks. If this production is commingle		Yes	Milland, Teylas 7970/
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Prod. & Drlg. Supt.

(Title)

APR 1 0 1979

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C--104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 1 4 1979

OIL COMSERVALLE COVER.