

Orig: &amp; cc: OGC

cc: VDA

JTR

(Form C-103)  
(Revised 7/1/52)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OGC

## MISCELLANEOUS REPORTS ON WELLS

1954 JUN 25 AM 10:52

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|   |  |   |                                     |                          |  |
|---|--|---|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL |  |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |                                     | REPORT ON (Other)        |  |

June 25, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil &amp; Gas Company

(Company or Operator)

T. D. Pope

(Lease)

Cerooco Drilling Company

(Contractor)

Well No. 7 in the NE 1/4 SW 1/4 of Sec. 36

T. 14 S, R. 37 E, NMPM, Denton Pool, Lea County.

The Dates of this work were as follows: 6-15-54

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan (was) (was not) obtained.

(Cross out incorrect words)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD - 12640 - set 5 1/2" OD casing @ 12639 and cemented with 600 sacks of cement. Ran temperature survey which indicated top of cement behind 5 1/2" OD casing @ 8658 from surface.

PBTD - 12614 - Let cement set 72 hours and tested casing with 750# for 30 minutes before and after drilling plug. No decrease in pressure, drilled plug 12350 to 12614.

PBTD - 12614 - Perforated 5 1/2" casing with 4 - 1/2" jet shots per foot from 12588 to 12604, 12534 to 12544, 12506 to 12528. Ran 12520' of 2" UE tubing. Swabbed load water, flowed 60 barrels of oil in 4 hours.

Acidized w/1,000 gallons of mud acid, thru perforations 12534-12544, 12506-12528, 12588-12604, Max. Press. 3200, Min. Press. 1500, injection rate 3 Bbls. per minute. Flowed on potential 24 hour test, 1033 barrels of oil.

Witnessed by H. W. Shaner (Name) Sinclair Oil & Gas Company (Company) Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]*

Position: Dist. Supt.

Representing: Sinclair Oil &amp; Gas Company

Address: Box 1927, Hobbs, New Mexico

(Title)

(Date)