Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.						AUTHORI					
I. TO TRANSPORT OIL AND NATURAL GAS							Well	Well API No.			
STEPHENS & JOHNSON OPERATING CO. Address							30	-025- <i>(</i>)	5216		
P. O. BOX 2249, WICH	ITA FAI	LS, TX	76307	7-224	9						
Reason(s) for Filing (Check proper box) New Well		Change in T	`====d	af:	Ot	her (Please expl	ain)				
Recompletion	Oil		nausporu Dry Gas		E f	fective	9/1/93				
Change in Operator XX	Casinghea		Condensa	ite 🗌), 1 ,)3				
If change of operator give name and address of previous operator S	& J OPE	RATING	COMPA	ANY,	P O BOX	2249, WI	CHITA F	ALLS, T	76307-	2249	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name DENTON NORTH	DENTON HORIN					Channe			of Lease No. Federal of Fee		
Location	ation					OLFCAMP					
Unit Letter	_ :19	180F	eet Fron	The 📉	outh in	ne and b :	50F	set From The	تعلاقا	Line	
Section 3-6 Townshi	p 14S	R	ange	37E	, N	МРМ,	LEA			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	X	or Condense			Address (Gi	ve address to wi				eni)	
SHELL PIPELINE					P. O. BOX 2648, HOUSTON, TX 77252						
J. L. DAVIS GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) 211 N. COLORADO, MIDLAND, TX 79701						
If well produces oil or liquids,	produces oil or liquids, Unit Sec. Twp. Rge						When				
give location of tanks.			148	37E		es	Ma	y 1, 19	70		
If this production is commingled with that: IV. COMPLETION DATA	from any oth	er lease or po	ol, give c	comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to Pr	od.		Total Depth		L.	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth				th		
Perforations											
								Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD					:	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
											
V. TEST DATA AND REQUES	TEODA	LLOWAD	1 E								
-				ınd must	be equal to or	exceed too allo	wable for this	depth or he t	for full 24 hour		
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
Length of Test Tubing Pressure					Casing Pressure Choke Size						
Actual Prod. During Test	Oil - Bbis.				Water - Bbis			Gas- MCF			
OII - BOIS.					Water - Bus.						
GAS WELL											
tual Prod. Test - MCF/D Length of Test					Bbis. Conden	sate/MMCF		Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMPI I	ANCI	F			 ——	· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved OCT 2 2 1993						
Jo Bungachun					the second has						
Signature JO BUMGARDNER PRODUCTION MGR					By Signed by Paul Kauts Geologist						
Printed Name AUG — © 1993 817/723-2166					Title_		Georg				
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.