

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Well Acrement Name
Denton North Wolfcamp Unit - Tract 7
8. Farm or Lease Name

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

9. Well No.
8

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

10. Field, well pool, or Wildcat
Denton Wolfcamp

4. Location of Well

UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM
--

11. County

THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>14S</u> RGE. <u>37E</u> NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-11-82	--	4-23-82	3801' GL; 3816' DF	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12640	9600			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name
Wolfcamp 9212-9450

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GRCL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)
--

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	36#	314	17-1/4	350x	ORIGINAL CSG.
9-5/8	40# & 36#	4778	12-1/4	2480x	UNDISTURBED
7	23#, 26#, 29#, & 32#	12640	8-3/4	875x	

29. LINER RECORD	30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8 9590 SN @ 9556

31. Perforation Record (Interval, size and number)
Perf 1JSPF @ 9212-45, 9276-80, 9290-97, 9300-05, 9310-27, 9332-40, 9370-82, 9440-50, (90 holes - 238')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12405-12516 Set CIBP @ 9620 & cap w/20' cmt.
9212-9450 Acidize w/9000 gals 15% NE Fe HCl + 200 RCNBS

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4-27-82	Pumping 2-1/2 X 2 X 24	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-6-82	24			31	15	19	484

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			31	15	19	44.5 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Geo. Hughes

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Paula A. Collins</u>	TITLE <u>Authorized Agent</u>	DATE <u>5-18-82</u>
--------------------------------	-------------------------------	---------------------

--

RECEIVED

MAY 21 1982

O.C.D.
HOBBS OFFICE