

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOCATE A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Denton North Wolfcamp
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Unit Tract - 7
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 8
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 14S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Denton Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3801' (GL); 3816' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Plug Back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/8-11/82 MIRU Permian Well Ser Ut.
4/12/82 Inst BOP, Zone Perforator RIH w/6" junk basket & Gauge ring to 9800, ran Gamma Ray Collar Log 9700-8700, RIH w/Baker 7" CIBP set @ 9620 capped w/ 20' cmt= 9600 PBTD, Les Clements w/ NM Oil Comm OK'd job, RIH w/6" bit, csg scraper + 164 jts 2-7/8 tbg to 5150.
4/13/82 Fin RIH w/ bit csg scraper & 2-7/8 tbg to 9600, load 7" annulus, tested to 1000 psi, 10 min OK, displ 7" csg w/375 bbls 2% KCL wtr + 220 gals Tretolite KW37, inhibitor, pulled bit to 9460, Acid Engr spotted 800 gals DINE (weighted) HCl 9450 to 8950, Job Compl @ 2 PM, POH w/ 2-7/8 tbg.
4/14/82 Zone Perforators perf 7" csg in Wolfcamp, 1 JSPF 9212-45, 9276-80, 9290-97, 9330-05, 9310-27, 9332-40, 9370-82, 9440-50 (90 holes - 238'), Job Compl @ 2 PM 4/14/82, RIH w/7" Baker Model R pkr + 293 jts 2-7/8 tbg to 9140, Hydro-tested 7500 psi.
4/15/82 Set pkr @ 9140, loaded csg w/2% KCl (17bbls), press to 600 psi, held OK, Acid Engr acidized Wolfcamp Perfs 9212-9450 (90 holes) down 2-7/8 tbg w/2000 gals 15% NE Fe HCl Acid + 42 RCNBS, ball machine started leaking, flushed tbg, TTP 3600-4600, AIR 4 BPM, ISDP 4000 psi, 10 min 3800 psi, waited on ball machine & acid 2 hrs, acidized Wolfcamp 9212-9450 perfs w/9000 gals 15% NE Fe HCl acid (CONTINUED ON REVERSE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 5/27/82
ORIGINAL SIGNED BY
APPROVED BY JERRY SEASON TITLE _____ DATE JUN 1 1982
CONDITIONS OF APPROVAL, IF ANY:

4/15/82 (cont'd) + 200 RCNBS, TTP 3700-5150 psi, AIR 4.2 BPM, GBA, ISDP 4500 psi, 15 min 4500 psi, Job Compl @ 2 PM 4/15/82.

4/16/82 18 hr SITP 1000, fl 28 BLW in 1½ hrs, S 137 BLW + 10 BNO 9 hrs, FL @ 5500, L hr sw 12 BFW, SO 20% oil, GSG.

4/17- 14 hrs SITP 200, bled off, FL @ 2200, S 20 BNO + 91 BLW/9 hrs, FL @ 7000, L hr
18/82 sw 13 BF, SO 20% oil, GSG.

4/19/82 38 hr SITP 190, S 33 BNO + 79 BLW/9 hrs, FL 2200-Steady @ 7000/6 hrs, L hr sw 11 bbls, SO 30% oil, GSG.

4/20/82 14 hr SITP 50, S 27 BNO + 28 BLW/4 hrs, FL 7000 & steady, last hr sw 10 bbls, 30% oil, GSG, rel & POH w/ pkr.

4/21/82 WIH w/ MA, perf tbg, sub, SN, TAC on 2-7/8 tbg, attm to set TAC 1½ hrs, would not set, POH w/ TAC, found 1 slip of TAC, drop down & other 2 locked in unset position.

4/22/82 WIH w/ 2-7/8x30 OPMA @ 9560-9590, 3'x2-7/8 perf tbg sub @ 9557-9560, SN @ 9556, 14 jts 2-7/8 tbg, 7" Baker TAC @ 9120 w/ 12,000 T, 306 jts 2-7/8 J55 EUE 8rt tbg, WIH w/ 2½x2x24 GA, 130 - 3/4, 126 - 7/8 rods.

4/23/82 Fin GIH w/ 124 - 1" rods, HO well, J&J Co pump 16 BFW, press tbg w/ 500 spaced out, rel Permian WS Ut & Well to Prod @ 11:45 pm 4/23/82 - 342 BLW.

4/24-

5/05/82 Testing Well

5/06/82 NM OCD POT: P 31 BNO + 19 BSW/24 hrs, 8x2x120 SPM, GOR 470/1, Grav 44.5 @ 60, Allow 31, TA 275, Cap 31, NM OCD & USDI MMS Compl 4/28/82.

FINAL REPORT

RECEIVED

JUN 1 - 1982

O.C.D.
HOBBS OFFICE