

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> TA	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator ARCO Oil and Gas Company Div of Atlantic Richfield Company		
Address of Operator P. O. Box 1710, Hobbs, N M 88241-1710		
Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name T. D. Pope
9. Well No. 8
10. Field and Pool, or Wildcat Denton Devonian
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3801' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTEN CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Devonian zone only <input checked="" type="checkbox"/>
		OTHER <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>	Wellbore <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up, install BOP, POH w/comp assy.
2. RIH w/pkr, set @ 12,150' established injection rate in Devonian perms 12,219-12,516' w/4 BPM @ 150#. Press tstd tbg/csg annulus w/500# for 30 mins, OK. POH w/pkr.
3. Set cmt retr @ 12,087'. Cmt sqzd Devonian perms 12,219-12,516' w/200 sx C1 H cmt contg .5% Halad-9. Sqz press 200#.
4. Devonian zone P&A eff 2/15/82. Closed wellhead valve & TA eff 2/16/82. Holding wellbore for North Denton Wolfcamp Unit Operated by Mobil Oil Co.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry D. Schmidt TITLE Dist. Drlg. Supt. DATE 2/17/82

ORIGINAL
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE Expired 1/19/79 (2nd) DATE FEB 22 1982

CONDITIONS OF APPROVAL, IF ANY:

4/1/82

RECEIVED

FEB 21 1982

U.S. DEPT. OF JUSTICE