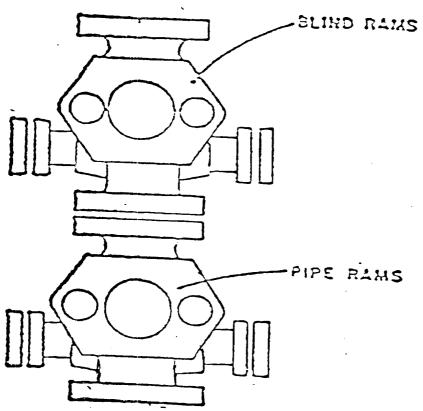
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## OIL CONSERVATION DIVISION

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ARCO 0il & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Leise Name	T. D. Pope
Well No.	8
Location	1980' FNL & 1650' FWL,
	Sec 36-14S-37E, Lea Co., N M

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.