S	TAT	E OF	NEW	MEXICO
NEHGY	CMA	MIN	ERALS	DEPARTMENT

-MOT MIS TIMES		
NO. OF COTICS ACCEIVED	<u></u> ,	
DISTRIBUTION		
SANTA FE		
FILE		
U.5.0.5.		
LAND OFFICE		
DPERATOR	1	l

## OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088	Revised 10-1-78					
SANTA FE, NEW MEXICO 87501						
THE .	5a. Indicate Type of Lease					
U.S.O.S.	State Fee X					
LAND OFFICE	5. State Oil & Gas Lease No.					
OPENATOR						
	viinninninnin					
SUNDRY NOTICES AND REPORTS ON WELLS						
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name					
AU [] 6A3 []						
OIL X GAS OTHER-	8. Farm or Lease Name					
Name of Operator ARCO Oil & Gas Company						
Division of Atlantic Richfield Company	T. D. Pope					
Address of Operator	Q					
P. O. Box 1710, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat					
Location of Well	Denton Devonian					
UNIT LETTER F 1980 FEET FROM THE NORTH LINE AND 1650 FEET FROM	Delicon Devolitati					
27 1/C 27F						
THE West LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.						
15. Elevation (Show whether DF, RT, GR, etc.) 3801 GR	12. County Lea					
3001 GK	Lea					
Check Appropriate Box To Indicate Nature of Notice, Report or Otl	her Data					
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:					
PERFORM REMEDIAL WORK	ALTERING CASING					
COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT					
CHANGE PLANS CASING TEST AND CEMENT JOB						
OTHER Perf add'1 Dev.						
OTHER	Shut-In					
including	estimated date of starting any proposed					
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting diff proposed					
Rigged up on 1/23/81. Installed BOP, POH w/tbg, pkr & pump. RIH w/pl	kr & RBP. Set RBP @					
12,391', set pkr @ 12,380'. Press test csg to 1500# for 30 mins, OK.	Ran GR/CCL log 11,800-					
12.380'. Perf'd add'l Dev w/l JSPF 12,219', 21, 26, 28, 31, 47, 49, 58, 75, 82, 85, 95, 97,						
12,308', 10, 17, 19, 22, 29. 46, 61, 69, 72'. Set pkr @ 12,121'. Ac	idized perfs 12,219-					
12,372' w/ 4500 gals 15% HCL-NEA w/iron sequestering agent. On 2/03/	81 swbd 109 BLW & 2 BNO,					
GTSTM. On 2/05/81 swbd 2 hrs, rec 21 BW, 3 BO. POH w/pkr & RBP. Ran Hydro-bailer to 12,594						
POH w/bailer. RIH w/ pkr. Set pkr @ 12,391'. Acidize perfs 12,219-	12,372' & 12,405-12,439'					
& 12,452-12,516' w/5000 gals 15% HCL-NEA w/iron sequestering agent in	3 stages using 1000#					
rock salt & benzoic acid flakes between stages. Swbd 29 BW in 4 hrs.	POH w/tbg & pkr. RIH					
w/comp assy, set pkr @ 12,173'. Pmpd on test 3/09/81 155 BW, 0 BO, n	o gas in 24 hrs. Shut-in					
3/10/81. Pending P&A. FINAL REPORT.						
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	•					
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	2/0//01					
SIGNED DID Withouse for J.W. Schnidtring Dist. Drlg. Supt.	DAYE 3/24/81					
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THANKED BA	DAYE					

Expired: 1/19/19 (222)