

12/1

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name T. D. Pope
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3801' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/4/74 installed BOP. POH w/completion assy. WIH & milled out pkr @ 12,354'. POH w/mill. RIH w/tbg & pkr. Set pkr @ 12,445'. Acidized perfs 12,452-516' w/10,000 gal acid w/iron sequestering agent plus 1000# benzoic acid flakes. MP 1500#, ATP 1200#, ISIP 0#. Swabbed 8 BW & trace oil in 9 hrs, no gas. POH w/tbg & pkr. RIH w/pkr & RBP on 2-7/8" EUE tbg. Set RBP @ 12,445'. Set pkr @ 12,355'. Trtd upper zone 12,405-439' w/5000 gal 15% DS-30 acid, 250# benzoic acid flakes & 250# rock salt. MP 1600#, Min 1400#, ATP 1450#, ISIP 0#. Swbd 8 hrs & recovered 45 BLW & trace oil, show of gas. On 12/15/74 swabbed 4 1/2 hrs, rec 19 bbls fluid, 12% oil. POH w/tbg, RBP & pkr. RIH w/Kobe pump completion assembly, KVL pkr, perf'd nipple. Pkr set @ 12,322', bottom tbg @ 12,326'. On 24 hr potential test 12/20/74 pumped 250 BO & 539 BW, 40 MCFG. GOR 160:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Berman</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>12/26/74</u>
APPROVED BY <u>Oil & Gas</u>	TITLE <u>Oil & Gas</u>	DATE <u>12/26/74</u>
CONDITIONS OF APPROVAL, IF ANY:		