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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name T. D. Pope	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 9	
4. Location of Well UNIT LETTER <u>C</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Denton Dev.	
15. Elevation (Show whether DF, RT, GR, etc.) 3804' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate, Acidize (same zone)</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/19/75 rigged up, installed BOP & POH w/completion assy. Ran bit & csg scraper to 12,482'. OK. POH w/bit & scraper. Perf'd 1 JS ea @ 12,318, 20, 23, 26, 28' = 5 - 1/8" holes. Ran RBP & pkr on 2-3/8" tbg, set RBP @ 12,475' & pkr @ 12,164'. Trtd perfs 12,259-12,460' w/16,000 gals 15% HCL NEA acid cont'g iron sequestrant & 3 gals/1000 gal friction reducer, 3 gal/1000 gal inhibitor. MP 3650#, Min 1700#, ISIP vac. Swbd 12 hrs, rec 6 BO, 102 BLW. Unseated pkr, rec RBP & POH. Ran Kobe pump assy & pkr, set pkr @ 12,111'. On 24 hr potential test 9/3/75 pmpd 32 BO & 326 BW, gas not measured. Prior production was 20 BO & 249 BW. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>9/8/75</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE <u>[Signature]</u>	DATE <u>SEP 11 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		