

NEW MEXICO OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
T. D. Pope	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Denton Devonian	
12. County	
Lea	

1. Name of Operator	
Atlantic Richfield Company	
3. Address of Operator	
P. O. Box 1710, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER <u>C</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM	
THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3804' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate, acidize (same zone)</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize present perms & increase production rate in the following manner:

1. Rig up. Install BOP, pull completion assy.
2. GIH w/bit & scraper, clean out to PBD 12,489'.
3. Perforate Dev w/1 JS ea @ 12,318, 20, 23, 26, 28, (5 - 1/2" holes).
4. GIH w/pkr, RBP, tbg. Set RBP @ 12,475', pkr @ 12,375'.
5. Acidize old perms 12,389-460' w/8000 gals 15% HCL NEA acid w/iron sequestering agent & friction reducer in 1 stage.
6. PUH w/pkr & RBP. Set RBP @ 12,375', pkr @ 12,225'.
7. Acidize new & old perms 12,259-363' w/8000 gals 15% HCL NEA w/iron sequestering agent & friction reducer.
8. POH w/tbg, pkr & RBP.
9. RIH w/completion assy & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 7/10/75
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: