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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name T. D. Pope
9. Well No. 9
10. Field and Pool, or Wildcat Denton Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER C 1650 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3804' GR

Check Appropriate Box To Indicate Nature of Notice; Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/23/74 installed BOP and POH w/Completion Assy. Perf'd additional Devonian w/1 JS ea interval 12,259, 261, 265, 287, 289, 291, 295, 297, 12,345, 351, 356, 358, 361 & 363' = 14 holes. WIH w/2-3/8" tbg, FBRC & RBP. Set RBP @ 12,380' & FBRC @ 12,220'. Acidized perfs 12,259-363' w/5000 gals 15% HCL-LSTNE acid. MP 3200#, Min 2600#, ISIP 800#. Swabbed & tested. POH w/FBRC & RBP. WIH w/2-3/8" tbg & FBRC & set @ 12,380'. Acidized Dev 12,398-460' w/6000 gal 15% HCL acid. MP 2700#, Min 1600#, ISIP vacuum. Swabbed & tested. POH w/tbg & pkr. Ran Kobe production assy back in hole. Btm tbg @ 12,118'. On 24 hr potential test 1/9/75 pumped 36 BO, 379 BW, GTSTM. Prior production was 10 BO & 95 BW, increase of 26 BOPD. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 1/14/75
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: [Signature]

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JAN 15 1975

OIL CONSERVATION COMM.
HOUSTON, TEXAS