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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
T. D. Pope	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Denton Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Atlantic Richfield Company	
3. Address of Operator	
P. O. Box 1710, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER C 1650 FEET FROM THE West LINE AND 660 FEET FROM	
THE North LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3804' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

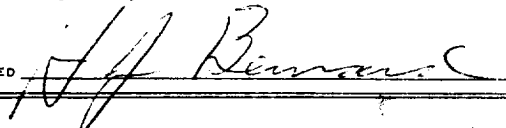
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,644', PBD 12,489' -- Present perforations 12,398-460'

Propose to perforate additional Devonian and acid treat in the following manner: BOP program attached.

1. POH w/completion assembly.
2. Perforate additional Dev w/1 JS ea @ 12,259, 261, 265, 287, 289, 291, 295, 297, 12,345, 351, 356, 358, 361 & 363' (14 holes, GR-Neutron).
3. Run RBP & treating pkr on tbg, set RBP @ 12,380', pkr @ 12,220' & acidize w/5000 gals 15% HCL-LSTNE w/solid suspending agent & using ball sealers to divert.
4. If good show of oil will leave RBP @ 12,380' to isolate old perfs. If poor show will pull RBP.
5. Run completion assembly and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 12/5/74
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 1 1964

OIL CONSERVATION BOARD
HOUSTON, TEXAS