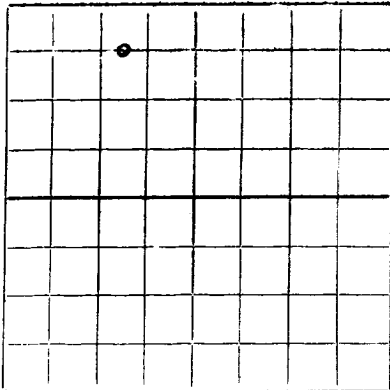


N. Orig: & 4 OCC

(Revised 7/1/52)
(Form C-105)



VDA
JTR
EGC
HAM

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

QUINTUPLICATE

1954 MAY 25 AM 10:37
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Simolair Oil & Gas Company

T. D. Pope

(Company or Operator)

(Lease)

Well No. **9**, in **NE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$ of Sec. **36**, T. **14 S**, R. **37 E**, NMPM.

Denton

Pool,

Lea

County.

Well is **660** feet from **North** line and **1650** feet from **West** line

of Section **36**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **1-21-54**, 19. Drilling was Completed **4-22-54**, 19.

Name of Drilling Contractor **A. W. Thompson Incorporated**

Address **Houston, Texas**

Elevation above sea level at Top of Tubing Head **3804**. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **12514** to **12600** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	25.6	N	320	None			
9 5/8	40-36	N	4772	Larkin			
7	36, 32, 29, 26, 23	N	12643	Larkin			
2 1/2	6.75	N	12602				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	322	350	Halliburto		
12 1/4	9 5/8	4773	2814	"		
8 3/4	7	12643	750	"		
8						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation **12514 to 12600 with 1,000 gallons of 15% mud acid**

Result of Production Stimulation **Flowed 352 barrels of oil in 4 hours**

Depth Cleaned Out **12622**

7 ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 12644 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 1, _____, 1954

OIL WELL: The production during the first 24 hours was 2112 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 44.2

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>2170</u>		T. Devonian	<u>12260</u>	
T. Salt.	<u>2243</u>		T. Silurian		
B. Salt.	<u>3142</u>		T. Montoya		
T. Yates.	<u>3142</u>		T. Simpson		
T. 7 Rivers.	<u>3298</u>		T. McKee		
T. Queen.	<u>4085</u>		T. Ellenburger		
T. Grayburg	<u>4222</u>		T. Gr. Wash.		
T. San Andres.	<u>4612</u>		T. Granite		
T. Glorieta.	<u>6178</u>		T.		
T. Drinkard.			T.		
T. Tubbs.	<u>7310</u>		T.		
T. Abo.	<u>8015</u>		T.		
T. Penn. <u>Wolfcamp</u>	<u>9268</u>		T.		
T. Miss.	<u>11410</u>		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche & Sand				
40	323	283	Caliche, sand & Redbed				
323	1886	1563	Redbed				
1886	2446	560	Redbed, Anhydrite & Sand				
2446	2626	180	Anhydrite & Sand				
2626	4282	1656	Anhydrite & Salt				
4282	4480	198	Anhydrite & Lime				
4480	9979	5499	Lime				
9979	10038	59	Lime & Shale				
10038	10108	70	Lime				
10108	10377	269	Lime & Shale				
10377	10423	46	Lime				
10423	10623	200	Shale				
10623	11153	530	Lime & Shale				
11153	11259	106	Lime				
11259	11287	28	Lime & Chert				
11287	11328	41	Shale				
11328	11334	6	Lime & Shale				
11467	11467	133	Lime				
11467	11734	267	Lime & Chert				
12167	12167	433	Lime				
12167	12193	26	Lime & Shale				
12193	12371	178	Shale				
12371	12419	48	Lime & Shale				
12419	12644	225	Lime				

12622 PB 10

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sinclair Oil & Gas Company
Name 65

5-24, 1954 (Date)
Address Box 1927 Hobbs, New Mexico
Position or Title District Superintendent