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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well	7. Unit Agreement Name Denton North Wolfcamp
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Unit Tract 7
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 10
4. Location of Well UNIT LETTER E , 1830 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 14S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Denton Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3805' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/16/82 MIRU Baber WS P&A Ut, rack 303 jts 2-3/8 work tbgs, NU BOP, notified NM OCD.
9/17-19/82 WIH w/ 7" EZ-drl cmt ret on 2-3/8 tbgs & left swinging @ 9000.
9/20/82 HOWCO pump thru ret @ 9060, set ret @ 9060, attm to pump into perfs @ 9146-9346, 5000 psi, bld off to 4850 psi 1/2 hr, called NM OCD, got permission to spot 100' of cmt on ret, displ csg w/ 10# BW mud, spotted 25x Class H cmt 9060-8940 = 120' on ret, pulled up clear.
9/21/82 Fin POH w/ cmt ret stinger, ND BOP & csg head, weld on 7" csg lift sub pulled 155,000 wt on csg, removed 7" csg slips, csg stretch ind csg free to 4600, work csg 3 hrs, ind csg free to 6600.
9/22/82 McCullough ran free pt 7" csg stuck @ 4700, work loose to 5200/3 hrs, jet cut 7" csg @ 5200, P & LD 50 jts csg, job witnessed by NM OCD.
9/23/82 Fin POH & LD 113 jts 7" csg, rec total 163 jts 7" csg = 5213'.
9/24/82 RIH w/ 2-3/8 tbgs OE to 5261, spotted 55x Class C cmt from 5261-5078 (tagged top), pulled tbgs to 4803, spotted 65x across 9-5/8 csg shoe @ 4759, 4803-4603, pulled tbgs to 3000, SDFN, prep to tag plug @ 4603.
9/25/82 RIH w/ 2-3/8 tbgs, tagged plug @ 4600, POH to 2105, spotted 60x Class C Neat 2150-2000, POH to 370, spotted 60 x Class C Neat 370-270 across surf csg shoe @ 319, spotted 10x

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SEE REVERSE)

SIGNED Paula A. Collins TITLE Authorized Agent DATE 10/04/82

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE SEP 24 1986

CONDITIONS OF APPROVAL, IF ANY:

CONTINUED FROM FRONT

9/25/82 (cont.) plug @ surf, cut off csg head, welded on plate w/ P&A marker, RD & rel Baber
WS 3 pm 9/25/82, well P&A.

FINAL REPORT

RECEIVED

OCT 6 1982

O.C.D.
HOBBBS OFFICE