

O CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Mobil Producing TX & NM Inc.		8. Form or Lease Name Denton N. Wolfcamp	
3. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046		9. Well No. 11	
4. Location of Well UNIT LETTER <u>D</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wharcat Denton Wolfcamp	
11. Elevation (Show whether DF, RT, GR, etc.) 3806 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Cleanout & Stimulate ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27-85 MIRU Diamond Well Service DD Unit. POH w/292 jts 2-7/8" tbg.
2-28-85 Pull 12 jts tbg.
3-1-85 RIH w/7" Baker Model R pkr on 281 jts 2-7/8" tbg. Set pkr @ 9091'.
3-4-85 Acdz 9206-9373 w/9250 gal 15% NEA FE + 270 gal pentafox + 1800# rock salt in 800 gal 10# gel brine wtr.
3-5-85 Pump 70 bbls br wtr down tbg. POH w/tbg & pkr. GIH w/31' x 2-7/8" BPMA 9107-38, 3' x 2-7/8" tbg perfs, 9104-9107, 2-7/8" SN @ 9103, 2 jts 2-7/8" tbg, 7" x 2-7/8" Baker TAC set @ 9038, 292 jts 2-7/8" tbg, ran 2-1/2 x 1-3/4" x 22' pump w/1-1/4" x 3 GA.
3-6-84 GIH w/rods, Rel Diamond Unit, TURN TO PRODUCTION.
Pre-potential Oil: 407 bbls
Potential Test: 31 BNO + 225 BSW + 29.5 MCF
GOR: 950
GRAV: 43 @ 60

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 4-17-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 22 1985

RECEIVED

APR 22 1985

O.C.B.
FOLIO 1792