

A 10x10 grid of squares. A small circle is located in the top-left square (row 1, column 1). The rest of the grid is empty.

Santa Fe, New Mexico

Orig. & 4 cc: OCC✓
cc: FHR
JTR
HAM
BOC
File

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company
(Company or Operator)

T. D. Pope
.....
(Lease)

Well No. 11, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 36, T. 14-S, R. 37-E, NMPM.

Denton - Wolfcamp

Pool, ... Log

Well is 510 feet from North line and 330 feet from West line

of Section 36..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced April 16, 1954 Drilling was Completed May 24, 1954

Name of Drilling Contractor A. W. Thompson, Inc.

Address..... **Houston, Texas**

Elevation above sea level at Top of Tubing Head.....**3806**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 9206 to 9373 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to None feet.

No. 2, from _____ to _____ feet. _____

No. 3, from to feet.

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.6	New	323	Baker		7" Casing	
9-5/8"	40 & 36	New	4777	"		196 holes:	9206-9255 Production
7"	26 & 23	New	9399	"		"	9278-9286 "
2-7/8" tub.	6.5	New	9338			"	9268-9373 "

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	326	350	Halliburton		
12-1/4"	9-5/8"	4779	2600	"		
8-3/4"	7"	9399	125	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Slabbed at rate of 1.5 BPH natural; after acidizing with 1000 gals. mud acid, increased to 8 BPH; after acidizing with 6000 gals. (5000 gals. 15% low tension and 1000 gals. Gel) acid, increased to 14 BPH.

Result of Production Stimulation **3 08 bbls. in 24 hours**

..Depth Cleaned Out.....9374 feet

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 9400 TD drilled feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 6-2-54, 19____.

OIL WELL: The production during the first 24 hours was 308 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 39.5

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	2116	T. Devonian	T. Ojo Alamo
T. Salt	2200	T. Silurian	T. Kirtland-Fruitland
B. Salt	3023	T. Montoya	T. Farmington
T. Yates	3133	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3288	T. McKee	T. Menefee
T. Queen	4107	T. Ellenburger	T. Point Lookout
T. Grayburg	4358	T. Gr. Wash	T. Mancos
T. San Andres	4646	T. Granite	T. Dakota
T. Glorieta	6153	T.	T. Morrison
T. Drinkard	6779	T.	T. Penn
T. Tubbs	7300	T.	T.
T. Abo	Fullerton 7460	T.	T.
T. Penn	Wolfcamp 9260	T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	86	86	Surface sand & caliche				
86	425	339	Red beds				
425	1683	1258	Red beds & shells				
1683	1842	159	Red beds, anhydrite & sand				
1842	2257	415	Anhydrite & sand				
2257	3079	822	Anhydrite & salt				
3079	4386	1307	Anhydrite, gyp & lime				
4386	4590	204	Anhydrite & lime				
4590	5834	1244	Lime				
5834	5913	79	Lime & sand				
5913	9400	3487	Lime				
	9400		TD drilled				
	9370		PBTD - cement left in 7"OD oil string casing.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

October 25, 1954

(Date)

Company or Operator Sinclair Oil & Gas Company

Address Box 1927, Hobbs, New Mexico

Name C. C. Salter

Position or Title District Superintendent

C. C. Salter