NO. OF COPIES RECEIVED		w ^{res} .	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION - Form C-104		
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
U.S.G.S. 1		AND Effective 17-65	
LAND OFFICE	AU, HORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS 5 10 co My 186
TRANSPORTER OIL			10 CO RA 165
GAS			
CPERATOR			
PRORATION OFFICE			
Socony Mobil Oil Com	anapy Tro		
Autrois	ipuny, Inc.		***************************************
Box 1800, Mobbs, New	v Mexico 33240		
ixeuson(s) for filling (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		Well No. due to
Hecompletion Change in Ownership Y	Oil Dry G	unicizacion.	
J. J	Odsingical Gas [Conde	ensate Old Name: T.	D. Pope #12
If change of ownership give nam and address of previous owner _	e Sinclair Oil & Gas Cor	mpany, Box 1470, Midlar	nd Texas
and address of previous owner			Tu, ICAG
II. DESCRIPTION OF WELL AN	ID LEASE		
Loase Name		ame, Including Formation	Kind of Lease
Danton North Wolfeam	ip Unit Tract / 12 Dent	ton Wolfcamp	State, Federal or Fee Fee
	.650 Feet From The West Li	ne and 2130 Feet Fr	m. Courb
Unit Letter;	reet from the	ne and 2130 Feet Fr	om The South
Line of Section 36 ,	Township 14-S Hange	37-E , NMPM, Lea	a County
Nume of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
Service Pipe Line Co			
Name of Authorized Transporter of		3411 Knoxville, Lubbo Address (Give address to which ap	proved copy of this form is to be sent)
Atlantic Refining Co			exas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When
give location of tanks.	M 36 14-S:37-E	Yes	
	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Of Well Gas Wall	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple		Jan Well Workover Beepen	Frag Back Same Nes-V. Bill. Nes-
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1	5 4 6 4 6
Pertorations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	!		
	·		
		<u>j</u>	
V. TEST DATA AND REQUEST OIL WILL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volu <mark>me of load (</mark> cpth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas	lift, etc.)
:	:		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		<u> </u>	
1. CENTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
above is true and complete to	the best of my knowledge and belief.	В	
		TITLE	
	ν .		
El Kennon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
· (Si	sharare)		panied by a tabulation of the deviation
	pervisor		must be filled out completely for allow
(Title)	able on new and recompleted	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

December 30, 1965