Orig: & oc: OCC oc: Fix JTR

(Title)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Ch	cking Belo	W	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TH OF CASING SHUT-OFF	ST	REPORT ON REPAIRING WEL	L
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETIC OPERATION	ON	REPORT ON (Other)	
	November 2	6, 1954	Hobbs,	New *exico
Following is a report on the work	done and the results obtained under the	heading not	ed above at the	
Sinclair 011 & Gas Company or Op	any		. D. Pope	
Coroco Drilling Company	, Well No.	12	in the 18 1/4 S	M
14 S , R 37 B , NMPM , De	nuten Wolfcamp	ool,	Lea	Cour
	11-15, 11-18,			
otico of intention to do the cold ((was not) submitted on Form C-102 on			·
once of intention to do the work (was	(was not) submitted on Form C-102 on	(C:	ross out incorrect words)	, 19
		()	moraliocc words)	
ed approval of the proposed plan (was)	(was not) obtained.	(0)	, , , , , , , , , , , , , , , , , , ,	
DETAIL 9470 - set 7° OD garing	(was not) obtained. LED ACCOUNT OF WORK DONE AND O 9469 and percented with 1	D RESULT	S OBTAINED	
DETAIL 9470 - set 7" OB easing ich indicated top of eas d drilled plug to 9467". TD 9467 - Perferated 7" 49. Ran 2 1/2" UE tubin abbed & recovered all lo	(was not) obtained. LED ACCOUNT OF WORK DONE AND 19469 and comented with 1 west back of 7" casing 8 751	D RESULT 25 sack 0° F/sur per fee er, acid il. Rar	s obtained s cement. Ran s rface, Let cem ot from 9367 to kised W/13000 g n Baker packer (temperature su ent set 72 hou 9381 and 9435 allons of mud & Bridging plu
DETAIL 9470 - set 7" OB casing ich indicated top of e ca d drilled plug to 9467". TD 9467 - Perforated 7" 49. Ran 2 1/2" UE tubin abbed & recovered all lo acidise and test lower abbed & recovered load of	(was not) obtained. LED ACCOUNT OF WORK DONE AND BY 9469 and comented with 1 went back of 7" casing 0 751 casing W/4 - 1/2" jet shots to 9449, swabbed load wat an eil, 11 barrels of new operforations. Acidised per 11 plus 246 barrels of new Sinclair Oil & Carrels of New Sinc	per fee er, acid foration	s cement. Ran of face, Let cement from 9367 to itsed W/19000 go Baker packer in 9435 to 9449 packer	temperature so ent set 72 hou 9381 and 9439 allons of mud & Bridging plu W/ 3,000 gall to test upper
DETAIL 9470 - set 7" OB easing ich indicated top of e end drilled plug to 9467". TD 9467 - Perferated 7" 49. Ran 2 1/2" UE tabin abbed & recovered all loacidise and test lower abbed & recovered load erforations. He W. Shaner (Name)	(was not) obtained. LED ACCOUNT OF WORK DONE AND 8 9469 and comented with 1 10 9469 and comented with 1 10 9469 and comented with 1 10 9469 and comented with 1 11 parels of new comented with 1 12 parels of new comented with 1 13 parels of new comented with 1 14 parels of new comented with 1 15 parels of new comented with 1 16 parels of new comented with 1 17 parels of new comented with 1 18 parels	per fee er, acid foration	s cement. Ran stace, Let cement from 9367 to itsed W/ly000 go Baker packer in 9435 to 9449 setting packer	temperature so ent set 72 hor 9381 and 9439 allons of mud & Bridging plu W/ 3,000 gall to test upper
DETAIL 9470 - set 7" OB easing ich indicated top of e end drilled plug to 9467". ID 9467 - Perferated 7" 49. Ran 2 1/2" UE tabin abbed & recovered all loacidise and test lower abbed & recovered load erforations. He W. Shaner (Name)	(was not) obtained. LED ACCOUNT OF WORK DONE AND 18 9469 and comented with 1 went back of 7" casing @ 751 casing W/A - 1/2" jet shots 1 to 9449, swabbed load wat ad eil, 11 barrels of new operforations. Acidised per 11 plus 246 barrels of new (Company) Sinolair Oil & (Company)	Per fee or, acid il. Rar foration oil. Ra	s cement. Ran of face, Let cement. Let cement from 9367 to itsed W/19000 go Baker packer in 9435 to 9449 setting packer	temperature so ent set 72 hou 9381 and 9439 allons of mid & Bridging plu W/ 3,000 gall to test upper

(Date)

Address 520 East Broadway, Hobbs, New Mexico