

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Denton, N. W/C
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 7-13
4. Location of Well UNIT LETTER C, 1650 FEET FROM THE West LINE AND 510 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 14-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) NA	12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER PAD acid frac ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Denton, No. Wolfcamp Ut. #7-13

TD 9400, PBTD 9397, pf. 9230-9389, Wolfcamp.

MIRU DA & S Well Service 10/3/78. POH rods & tbg. C/O to 9397 PBTD. Set RTTS @ 9197, PAD acid frac'd pfs. 9230-9389 w/15,000 gals. gelled SW + 12,000 gal. 15% Ret. acid + 18,750# 100 mesh sd, 1400# salt & 700# benzoic in 3 stages. Swbd. oil & LW. Ran 2-7/8 to 8995', SN 8957, perfs 8958, TA 8963. Ran rods & 2 1/2" pump. Released DA & S 5:30PM, 10/11/78. Rigged down; pumping on test 10/12 - 11/9/78.

NMOCC Potential Test: Pumped 59 BNO + 19 BLW/24 hrs., 7-1 1/4" x 72" SPM, GOR 266/1, Grav. 43.7 @ 60, Allow. 59, TFA 275. Completion Date 10/7/78. Prod. before w/o: 15 BO & 49 BW.  
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 11/21/78

Orig. Signed By  
Jerry Sexton  
Dist 1, Supv.

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE DEC - 1 1978