	ECEIVED						
DIST SANTA F! FILE U.S.G.S. LAND OFFICE					ONSERVATION		FORM C-103 (Rev 3-55)
TRANSPORTER	OIL GAS	N N	AISCELL	ANEOUS	S REPORTS C	ON WELLS	
PRORATION OFFICE	E	(Submit 1	to appropria	te District	Office as per Cu	mmission Rule 11	06)
Name of Company	^{ny} Shell O	il Company		Addres P.	^{\$} 0. Box 1858,	Roswell, New	Mexico
Lease Pr	iest	We	11 No. Ui 1	nit Letter E	Section Township	1 5 5	ange 37E
Date Work Perfo 5/28/63 th	ormed [1	Pool Dentor	n-Devonia	n	County	Lea	
)/20/05 0		THIS IS A	REPORT OF	: (Check	appropriate block)	······································	
Beginning	Drilling Operations	Casin	ng Test and C	Cement Job	Other	(Explain):	, - <u>1</u> ,
Plugging		Reme	dial Work				
 Perfor Ran 2" Ran 2" 12,596 Treate acid i 12,558 	ed below packed in Kerosene en 3' w/3000 gall 1 tubing and p set Baker Mod	- 12,472' w/l hes packer, so ar w/500 gaile nulsion (20% H lons acid-kere packer.	et at 12, ons Tembl Kerosene) osene emu w/flapper	ock 30, . Trea ulsion (250 gallons ted via annul 20% kerosene d. set at 12	15% FE acid (Lus above pac)).	and 2750 gallons ker 12,462' -
w/Bake 7. Recove	er seal and lo ered load. hours pumped					_	
w/Bake 7. Recove	er seal and lo ered load. hours pumped	129 BO + 251	BW at 18	300 psi	and 34 SPM.	Shell Oil Co	
w/Bake 7. Recove 8. In 24	er seal and lo ered load.	129 B0 + 251	BW at 18 Position Productio	00 psi	and 34 SPM.	Shell Oil Co	
w/Bake 7. Recove 8. In 24	er seal and lo ered load. hours pumped H. G. Starlin	129 B0 + 251	BW at 18 Position Productic DW FOR REP ORIGINA	00 psi	and 34 SPM. Company PORK REPORTS	Shell Oil Co ONLY	npeny
w/Bake 7. Recove 8. In 24 Witnessed by	er seal and lo ered load. hours pumped H. G. Starlin	129 BO + 251	BW at 18 Position Productic	00 psi on Forem	and 34 SPM. Company Man ORK REPORTS DATA	Shell Oil Co	
w/Bake 7. Recove 8. In 24 Witnessed by	er seal and lo ered load. hours pumped H. G. Starlin BO8' er	129 BO + 251	BW at 18 Position Productic DW FOR REI ORIGINA PBTD	on Foren MEDIAL W AL WELL D	and 34 SPM. Company Ian ORK REPORTS DATA Producin 12,47 ng Diameter	Shell Oil Co ONLY	Completion Date 4-24-52
w/Bake 7. Recove 8. In 24 Witnessed by D F Elev. 38	er seal and lo ered load. hours pumped H. G. Sterlin B08' er 2"	129 BO + 251	BW at 18 Position Productic DW FOR REI ORIGINA PBTD	on Foren MEDIAL W AL WELL D	and 34 SPM. Company Ian ORK REPORTS DATA Producin 12,47	Shell Oil Con ONLY ig Interval 6' - 12,675' Oil String I	Completion Date 4-24-52
w/Bake 7. Recove 8. In 24 Witnessed by D F Elev. 38 Tubing Diamete Perforated Inter	er seal and lo ered load. hours pumped H. G. Starlin BO8: TD BO8: TD TD BO8: TD TD TD TD TD TD TD TD TD	129 BO + 251	BW at 18 Position Productic DW FOR REI ORIGINA PBTD	On Forem MEDIAL W AL WELL D	and 34 SPM. Company Company CORK REPORTS DATA Producin 12,47 ng Diameter 5 1/2" ing Formation(s)	Shell Oil Co ONLY ng Interval 6' - 12,675' Oil String I 12,4	Completion Date 4-24-52
w/Bake 7. Recove 8. In 24 Witnessed by D F Elev. 32 Tubing Diamete	er seal and lo ered load. hours pumped H. G. Starlin BO8' er 2" rval	129 BO + 251	BW at 18 Position Productic DW FOR REP ORIGIN PBTD	On Forem MEDIAL W AL WELL D Oil Strin	and 34 SPM. Company ORK REPORTS OATA Producin 12,47 ng Diameter 5 1/2"	Shell Oil Con ONLY ig Interval 6' - 12,675' Oil String I	Completion Date 4-24-52
w/Bake 7. Recove 8. In 24 Witnessed by D F Elev. 38 Tubing Diamete Perforated Inter	er seal and lo ered load. hours pumped H. G. Sterlin B08' er 2" rval 12,4'	129 BO + 251 Ag FILL IN BELO 12,675' Tubing Depth 12,423' 76' - 12,675' Oil Production	BW at 18 Position Productic DW FOR REP ORIGIN PBTD	ON Forem MEDIAL W AL WELL D Oil Strin Produci OF WORN	and 34 SPM. Company ORK REPORTS OATA Producin 12,47 ng Diameter 5 1/2"	Shell Oil Co ONLY ng Interval 6' - 12,675' Oil String I 12,4	Completion Date 4-24-52 Depth 76* Gas Well Potential
w/Bake 7. Recove 8. In 24 Witnessed by D F Elev. 32 Tubing Diamete Perforated Inter Open Hole Inter	er seal and lo ered load. hours pumped H. G. Sterlin BO8' er rval rval 12,4'	129 BO + 251 ng FILL IN BELO 12,675' Tubing Depth 12,423' 76' - 12,675'	BW at 18 Position Productic ORIGIN PBTD PBTD RESULTS Gas Pro	ON Forem MEDIAL W AL WELL D Oil Strin Produci OF WORN	and 34 SPM. Company Corpany CORK REPORTS OATA Producin 12,47 ng Diameter 5 1/2" Ing Formation(s) COVER Water Production	Shell Oil Con ONLY ing Interval 6' - 12,675' Oil String I 12,4 Devonian GOR	Completion Date 4-24-52 Depth 76* Gas Well Potential
w/Bake 7. Recove 8. In 24 Witnessed by D F Elev. 38 Tubing Diamete Perforated Inter Open Hole Inter Test Before	er seal and lo ered load. hours pumped H. G. Starlin BO8' er 2" rval(s) - rval 12,4'	129 BO + 251	BW at 18 Position Productic ORIGIN PBTD PBTD RESULTS Gas Pro	ON Forem MEDIAL W AL WELL D Oil Strin Produci OF WORH oduction FPD	and 34 SPM. Company Corpany Corpany Corpany Corpany Corpany Producin 12,47 ng Diameter 5 1/2" Cover Water Production BPD	Shell Oil Con ONLY ng Interval 6' - 12,675' Oil String I 12,4 Devonian GOR Cubic feet/Bbl	Completion Date 4-24-52 Depth 76* Gas Well Potential MCFPD
w/Bake 7. Recove 8. In 24 Witnessed by D F Elev. 38 Tubing Diamete Perforated Inter Open Hole Inter Test Before Workover After	er seal and lo ered load. hours pumped H. G. Starlin BO8 ¹ er 2" rval 12,4' Date of Test 4-63 6-6-63	129 BO + 251 Ag FILL IN BELO 12,675' Tubing Depth 12,423' 76' - 12,675' Oil Production B P D 51	BW at 18 Position Productic OW FOR REI ORIGIN/ PBTD PBTD RESULTS Gas Pro MCF	On Forem MEDIAL W AL WELL D Oil Strin Produci OF WORK oduction 7 PD	and 34 SPM. Company Corpany CORK REPORTS Producin 12,47 Ing Diameter 5 1/2" Ing Formation(s) COVER Water Production B P D 100 251	Shell Oil Con ONLY ig Interval 6' - 12,675' Oil String I 12,4 Devonian GOR Cubic feet/Bbl - 961 information given a edge.	Completion Date 4-24-52 Depth 76 Gas Well Potential MCFPD - - bove is true and complet
w/Bake 7. Recove 8. In 24 Witnessed by D F Elev. 38 Tubing Diamete Perforated Inter Open Hole Inter Test Before Workover After	er seal and lo ered load. hours pumped H. G. Starlin B08' er 2" rval 12,4' Date of Test 4-63 6-6-63 OIL CONSERVAT	129 B0 + 251	BW at 18 Position Productic OW FOR REI ORIGIN/ PBTD PBTD RESULTS Gas Pro MCF	On Forem MEDIAL W AL WELL D Oil Strin Produci OF WORK oduction 7 PD	and 34 SPM. Company CORK REPORTS OATA Producin 12,47 ng Diameter 5 1/2" ang Formation(s) COVER Water Production B P D 100 251 eby certify that the	Shell Oil Con ONLY ag Interval 6' - 12,675' Oil String I 12,4 Devonian GOR Cubic feet/Bbl - 961 information given a edge. Orig	apeny Completion Date 4-24-52 Depth 76* Gas Well Potential MCFPD -
w/Bake 7. Recove 8. In 24 Witnessed by D F Elev. 38 Tubing Diamete Perforated Inter Open Hole Inter Test Before Workover After Workover	er seal and lo ered load. hours pumped H. G. Starlin BO8 ¹ er 2" rval 12,4' Date of Test 4-63 6-6-63	129 B0 + 251	BW at 18 Position Productic OW FOR REI ORIGIN/ PBTD PBTD RESULTS Gas Pro MCF	ON FORM MEDIAL W AL WELL D OIL Strin Produci OF WORH oduction 7 PD .0	and 34 SPM. Company Concentration Concentration Concentration Concentration Concentration Concentration Cover Water Production BPD 100 251 eby certify that the e best of my knowle R. A. Low	Shell Oil Con ONLY ag Interval 6' - 12,675' Oil String I 12,4 Devonian GOR Cubic feet/Bbl - 961 information given a edge. Orig	Completion Date 4-24-52 Depth 76" Gas Well Potential MCFPD - bove is true and complete munit Signed By A. LO.WERY

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