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(Form C-102)  
(Revised 7/1/52)

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS NOTICES**

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico  
(Place)

May 21, 1963  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Priest Well No. 1 in E  
(Company or Operator) Lease (Unit)  
SW 1/4 NW 1/4 of Sec. 1, T. -15-S, R-37-E, NMPM, Denton Devonian Pool  
(40-acre Subdivision)  
Lea County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**

**Proposed Operation:** (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull tubing and pump.
2. Run caliper survey of open hole.
3. Zero on casing shoe at 12,476' with collar locator, perforate 5 1/2" casing with 1 JSPF from 12,462-74'.
4. Run tubing with Lynes open hole packer. Set packer in open hole at + 12,545-12,560'.
5. Acidize below packer as follows: Spot 500 gallons Temblok 30 followed by 250 gallons Fe acid and 2750 gallons acid in kerosene emulsion. (Kerosene phase = 20%, emulsion should be tailored to BHT = 185° F.)
6. Treat above packer with 3000 gallons acid in kerosene emulsion with properties as listed in Step 5.
7. Pull tubing and packer.
8. Rerun tubing and Kobe equipment and place on production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Shell Oil Company

Company or Operator

By..... R. A. Lowery

Position..... District Exploitation Engineer  
Send Communications regarding well to:

Name..... Shell Oil Company

Address..... P. O. Box 1858, Roswell, New Mexico