

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Caliche & Surface Sands
30	360	330	Surface Sands & Red Beds
360	1900	1540	Red Beds
1900	2383	483	Anhydrite & Salt
2383	3290	907	Salt Anhydrite & Gyp
3290	4514	1224	Anhydrite & Gyp
4514	4626	112	Anhydrite & Lime
4626	4737	111	Lime & Dolomite
4737	8106	3369	Dolomite
8106	9050	944	Shale
9050	9250	200	Dolomite
9250	9830	580	Dolomite & Lime
9830	10,760	930	Dolomite
10,760	11,090	330	Dolomite & Chert
11,090	11,600	510	Lime & Shale
11,600	11,950	350	Lime, Shale & Chert
11,950	12,370	420	Lime
12,370	12,480	110	Shale
12,480	12,675	195	Dolomite & Shale
		<u>12,675</u>	
DST #1	5325-5625 (San Andres Dolomite)		Tool open 1 hr. 15 min. thru 5/8" BC & 1" TC on 3 1/2" DS. Immed. faint air blow dying in 3 min. Sec. 70' (0.5 bbls.) drlg. mud, no shows. FBHP 100 psi. 30 min. SIBHP 1250 psi. MMH 2900 psi. <u>Positive Test.</u>
DST #2	9255-9394 (Wolfcamp Lime)		Tool open 2 hrs. thru 5/8" BC & 1" TC on 3-1/2" DS. Immed. weak air blow lasting throughout test. Sec. 90' (0.6 bbls.) hvly. GCM, 125' (0.9 bbls.) clean oil, 250' (1.8 bbls.) hvly. 0.4 GCM est. 70% oil. FBHP 200 psi. 30-min. SIBHP 3500 psi. MMH 4350 psi. <u>Positive Test.</u>
DST #3	9396-9494 (Wolfcamp Lime)		Tool open 2 hrs. thru 5/8" BC & 1" TC on 3-1/2" DS. Immediate weak air blow lasting throughout test. Sec. 90' (0.6 bbls.) mud, 30' (0.2 bbls.) Clean oil, 150' (1.1 bbls.) oil. 0.4 GCM. FBHP 0 psi, 30-min. SIBHP 500 psi. MMH 4500 psi. <u>Positive Test.</u>