

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05226
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9774
7. Lease Name or Unit Agreement Name Denton SWD <i>11/1/92</i>
8. Well No. 5
9. Pool name or Wildcat Denton (Penn) <i>96113</i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other SWD
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **N** : **660** Feet From The **south** Line and **1980** Feet From The **west** Line

Section **2** Township **15S** Range **37E** NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3798'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: conversion to SWD ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

As per Administrative Order No. SWD-660 this well (formerly State "T" #1) was converted to SWD as follows.

09-17-97 thru 10-03-97 NU BOP. Fished TAC. Set at RTTS packer at 8850'. Filled annulus, press tested to 1000 psi for 30 mins, held OK. RU BJ Services. Press tested annulus to 500 psi, held OK. Squeezed perfs 9057-9092' with 75 sx Class "C". TOH with RTTS. Drld cmt 8837-9066'. Circ'd hole clean. Drld cmt 9066-9092'. Continued TIH to 9131'. Drld cmt and CIBP at 9180'. TIH to 11,507'. Circ'd hole clean. Round trpd bit and scraper. Press tested csg to 1000 psi several times throughout operations. RU Wedge WL. Ran CBL 10,500-8450'. TOC 8490'. Perf'd 7" csg at 10,225' with 4 squeeze holes. Ran RTTS packer, set at 10,135'. Acidized perfs at 10,225' with 500 gals 15% NeFe with 3850-1600 psi at 1/2 to 1 1/2 BPM. TOH with RTTS. Set cmt retainer at 10,200'. Press'd annulus to 500 psi. Squeezed perfs with 50 sx Class H.
(Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE March 5, 1998

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY

Approved by GARY WINK
Conditions of approval, if any: FIELD REP. II

TITLE

DATE SEP 29 1998

New Well for C 2822327

7A Denton; Wolfcamp

IC 5

DEVON ENERGY CORPORATION (NEVADA)

API 30-025-05226

Denton SWD #5

660' FSL & 1980' FWL, Unit N, Section 2-TSS-R37E, Lea Cnty, NM

Conversion to SWD

March 3, 1998

Page Two

(Continued from the front.)

10-04-97 thru 10-12-97 RU Wedge WL. Perf'd Penn with 2 JSPF at 10,042-10,148' with total 122 holes (.40" EHD). Set packer at 9939'. RU BJ Services. Acidized Penn perfs 10,042-10,148' down tbg with 3000 gals 15% HCl + 140 BS at AIR 7.5 BPM with 3698 psi. ISIP 798 psi. TOH with RTTS. RU Wedge WL. Perf'd Penn with 2 JSPF at 9844-10,018' with total 172 holes (.40" EHD). Set RPB at 10,030' and press'd to 1500 psi, held OK. Reset RTTS at 9743' and press tested annulus to 500 psi, held OK. RU BJ Services. Acidized Penn perfs 9844-10,018' down tbg with 4000 gals 15% HCl + 175 BS at AIR 8 BPM with 2580 psi. ISIP 380 psi. TOH with RTTS. Perf'd Penn with 2 JSPF at 9660-9822' with total 180 holes (.40" EHD). Reset RBP at 10,030', RTTS packer at 9545'. Press tested annulus to 500 psi, held OK. RU BJ Services. Acidized Penn perfs 9660-9822' down tbg with 4000 gals 15% HCl + 185 BS at AIR 9 BPM with 3400 psi. ISIP on vacuum. TOH with RBP and RTTS.

10-13-97 thru 10-19-97 ND BOP, installed wellhead. Ran 233 jts 4 1/2" 11.6# K-55 LT&C IPC csg. Set Baker Model 47B-2 Lok-Set 7" 29# injection packer at 9588.82'. Packer, on-off tool and X-over are nickel plated. Loaded and tested to 1000 psi, held OK. Released on-off tool. Displaced with packer fluid (10# brine + 35 gals Baker MD-2719 + 1 gal defoamer). Press tested to 1000 psi, held OK.

10-21-97 thru 03-05-98 Built tank battery and finished injection station construction. Set pump, HU electricity, tanks and flow lines, installed meters. **COMMENTED**
INJECTION on 11-26-97 AT 7600 BWP, 900 psi. Since this time the pump has only run intermittently (total 32 days) being SD for repairs most of the time. We are making arrangements for a different pump (same size). The last day of injection on 01-30-98 was only 5100 BWP at 815 psi. Pump has been down since that time waiting on repairs.