

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9774	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name State "T"
3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM West THE LINE, SECTION 2 TOWNSHIP 15-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Denton-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3810' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103  
Workover started 9/16/71. DO Model D pkr @ 11800'. Perf'd Devonian w/1 JS/in-terval 11675, 11701, 707, 716, 718, 731, 750, 752, 754, 771, 788, 790, 11812, 814, 816, 834, 836, 838, 844 & 846'. Trtd 11675-11846 w/5000 gal 15% HCl acid. Swbd 10 hrs, rec 108 BFW + 22 BO. Ran Kobe pump & pmpd well until 10/5/71. Avg prod was 50 BOPD + 500 BWPD. Ran tracer survey which indicated channel behind 7" csg. Sq perfs 11675-11846' w/1820 sx cmt in 13 stages to 5000#. JC 1:45 PM 10/28/71. DO sq job & tstd to 1100#. Did not hold. Ran Kobe pump & pmpd well to 11/29/71. Avg prod 60 BOPD + 30 BWPD. Trtd perfs 11963-984' w/1500 gal 15% HCl acid. Trtd perfs 11902-928' w/1500 gal 15% HCl acid & followed w/5000 gal 15% HCl acid. Ran Kobe pump & prod 800 BWPD, no oil. Sq perfs 11675-846' w/270 sx cmt in 2 stages to 6200#. JC @ 5:00 PM 1/22/72. DO sq job & tstd to 1500#. Held OK. Perf'd 12060-70' w/2 JSPF & trtd w/250 gal 15% acid. Perf'd 11963-984' & 12017-030 w/1 JSPF. Trtd w/ 1000 gal 15% HCl acid. While trtg these perfs, sq job on perfs 11675-846' broke down. Cmtd perfs 11675-846' w/1281 sx to 6000# in 8 stages. DO sq job. Perf'd 11891-892 w/4 jets for block sq of channel. Pmpd in 500 sx cmt in 3 stages & sq job on perfs 11675-846' broke down. Work complete 2/15/72. Well now shut in pending study of further remedial work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.D. Litcher TITLE Dist. Drlg. Supervisor DATE 4/28/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supr. DATE MAY 1 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1972

U. S. CONSERVATION COMM.  
HOBBS, N. M.