

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td colspan="2">NUMBER OF COPIES RECEIVED</td></tr> <tr><td colspan="2">DISTRIBUTION</td></tr> <tr><td>SANTA FE</td><td></td></tr> <tr><td>FILE</td><td></td></tr> <tr><td>U.S.G.S.</td><td></td></tr> <tr><td>LAND OFFICE</td><td></td></tr> <tr> <td>TRANSPORTER</td> <td>OIL</td> </tr> <tr> <td></td> <td>GAS</td> </tr> <tr><td colspan="2">PRORATION OFFICE</td></tr> <tr><td colspan="2">OPERATOR</td></tr> </table>	NUMBER OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		TRANSPORTER	OIL		GAS	PRORATION OFFICE		OPERATOR		<p><b>NEW MEXICO OIL CONSERVATION COMMISSION</b></p> <p><b>MISCELLANEOUS REPORTS ON WELLS</b></p> <p>(Submit to appropriate District Office as per Commission Rule 1106)</p>
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**FORM C-103**  
 (Rev 3-55)

Name of Company <b>The Atlantic Refining Company</b>			Address <b>P.O. Box 1978, Roswell, New Mexico</b>		
Lease <b>State "TX"</b>	Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>2</b>	Township <b>15-S</b>	Range <b>37-E</b>
Date Work Performed <b>2/5/63 to 2/8/63</b>		Pool <b>Denton-Devonian</b>		County <b>Lea</b>	

**THIS IS A REPORT OF: (Check appropriate block)**

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	<b>Plug Back to Shut Off Water</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Rigged up workover unit on 2/5/63. Killed well w/formation salt water. Pulled completion assembly. Ge Services ran Gamma Ray-Neutron log from 12,472' to 11,650'. They set Baker cast iron bridge plug @ 12,355' WLM. Ran dump bailer and dumped 2 sz (10' of fillup) of slt-set cement on top of bridge plug. Perforated Devonian 11902-11928'; 11,963-11984'; 12,017-12030' & 12060'-12,080' (Corr. log) w/2 JSPP. Checked PFD - top of cement - @ 12,341' SLM. Treated above Devonian perms w/10,000 gallons of 15% LSTNE HCl acid in two equal stages. Ran completion assembly and swabbed well in.**

Witnessed by <b>O. D. Bretches</b>	Position <b>Drilling Supervisor</b>	Company <b>The Atlantic Refining Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev. <b>3810</b>	T D <b>12,730'</b>	P B T D <b>12,492'</b>	Producing Interval <b>Devonian</b>	Completion Date <b>6/7/51</b>
Tubing Diameter <b>2-7/8</b>	Tubing Depth <b>12,373.79'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>12,729.28'</b>	
Perforated Interval(s) <b>12,422 to 12,472' (GR Corr.)</b>				
Open Hole Interval <b>None</b>		Producing Formation( <input checked="" type="checkbox"/> <b>Devonian</b> )		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Well would not flow due to increased water. Could swab full allowable.</b>					
After Workover	<b>2/19/63</b>	<b>247</b>	<b>179</b>	<b>17</b>	<b>724/1</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title <b>District Drilling Supervisor</b>		Position <b>District Drilling Supervisor</b>	
Date <b>2/19/63</b>		Company <b>The Atlantic Refining Company</b>	

