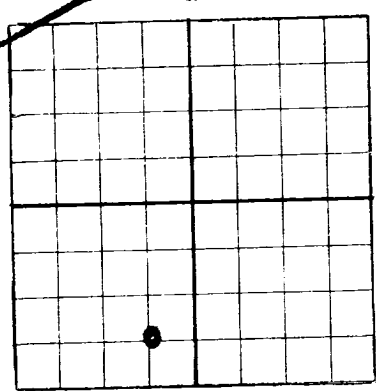


TRIPPLICATE

FORM C-105



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED  
JUN 19 1951  
OIL CONSERVATION COMMISSION  
HOBBBS-OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**The Atlantic Refining Company**      **Box 1058, Denver City, Texas**  
Company or Operator      Address  
State **TX**      Well No. **1**      in **SW 1/4** of **SW 1/4** Sec. **2**      T. **18-N**  
Lease      **37-2**      N. M. P. M.      **Denton**      Field,      **Lea**      County  
Well is **4620** feet south of the North line and **3300** feet west of the East line of **Section 2**  
If State land the oil and gas lease is No. **D-9774**      Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_      Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_      Address \_\_\_\_\_  
The Lessee is **The Atlantic Refining Company**      Address **Box 1058, Denver City, Texas**  
Drilling commenced **January 15** 19 **51**      Drilling was completed **June 2** 19 **51**  
Name of drilling contractor **Ralph Love**      Address **Box 832, Midland, Texas**  
Elevation above sea level at top of casing **5700.37** feet.  
The information given is to be kept confidential until **September 2** 19 **51**

OIL SANDS OR ZONES

No. 1, from **11,000** to **12,730**      No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_      No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from **No water** to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>12-3/8"</b>	<b>40#</b>	<b>32</b>	<b>Smith</b>	<b>370.00</b>	<b>Larkin</b>				
<b>9-5/8"</b>	<b>30#</b>	<b>32</b>	<b>Mat'I</b>	<b>4001.91</b>	<b>Baker</b>				
<b>7"</b>	<b>20#</b>	<b>32</b>	<b>Mat'I</b>	<b>12717.45</b>	<b>Baker</b>		<b>12,432</b>	<b>12,472</b>	
							<b>12,522</b>	<b>12,572</b>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17-1/8"</b>	<b>12-5/8"</b>	<b>294.37</b>	<b>500</b>	<b>Pump</b>		
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>4005.54</b>	<b>2000</b>	<b>Pump</b>	<b>11.6</b>	<b>80 sacks</b>
<b>9-5/8"</b>	<b>7"</b>	<b>12729.28</b>	<b>900</b>	<b>Pump</b>		<b>100 sacks</b>

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>Acid</b>	<b>1,000 gal</b>	<b>6-4-51</b>	<b>12422-12472</b> <b>12522-12572</b>	<b>12,605</b>

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **12,730** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet; and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **June 2** 19 **51**  
The production of the first 24 hours was **254.5 in 6.2** barrels of fluid of which **99.8** % was oil; \_\_\_\_\_ % emulsion; **.2** % water; and \_\_\_\_\_ % sediment. Gravity, Ba **46.2**  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

**G. T. Widner**      Driller      **C. L. Ritchey**      Driller  
**Carl Hostetter**      Driller      \_\_\_\_\_      Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12th**      **Denver City, Texas**      **June 12, 1951**  
Place      Date  
Name **Norman Carr**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	17	17	Surface
17	71	54	Caliche Lims & sand
71	300	229	Lims sand & redbed
300	532	232	Red rock & shells
532	1487	1095	Red Bed & shells
1487	2098	671	Red Rock & shells
2098	2204	106	Red Rock & Anhydrite
2204	2580	398	Anhydrite, Shells & Salt
2580	2700	120	Salt & Anhydrite
2700	3402	702	Anhydrite & Salt
3402	3610	208	Anhydrite
3610	3715	105	Anhydrite & Salt
3715	4478	763	Anhydrite
4478	4585	82	Anhydrite, Lims, Shells
4585	4699	49	Anhydrite
4699	4610	1	Anhydrite & Lims
4610	5715	1103	Lims
5715	5815	102	Lims & Sand
5815	7982	2187	Lims
7982	8011	29	Lims & Shale
8011	8111	100	Lims
8111	8492	291	Lims & Shale
8492	8499	96	Lims
8499	8538	40	Lims & Shale
8538	8668	430	Lims
8668	8990	22	Lims & Shale
8990	9171	181	Lims
9171	9334	163	Lims & Chert
9334	9568	231	Lims
9568	9637	72	Lims & Shale
9637	9721	84	Lims
9721	9815	92	Lims & Chert
9815	9852	39	Lims
9852	10083	201	Lims & Chert
10083	10084	41	Lims
10084	10122	28	Lims & Chert
10122	10327	205	Lims
10327	10355	28	Lims & Shale
10355	10466	111	Lims
10466	10674	208	Lims & Chert
10674	10894	20	Lims, Chert, Shale
10894	10897	113	Lims, Shale
10897	10837	30	Lims, Shale, Chert
10837	10872	35	Lims & Chert
10872	10895	23	Lims, Shale, Chert
10895	11222	327	Lims & Chert
11222	11242	20	Lims & Shale
11242	11252	10	Lims & Chert
11252	11337	85	Lims & Shale
11337	11352	15	Lims, Chert & Shale
11352	11363	11	Lims & Shale
11363	11381	18	Lims, Shale & Chert
11381	11396	15	Lims & Chert
11396	11413	17	Shaley lms & Chert
11413	11416	3	Lims, Shale & Chert
11416	11435	19	Shale, Lims & Chert
11435	11493	58	Lims & Chert
11493	11711	218	Lims & Shale
11711	11745	34	Lims, Shale & Chert
11745	11763	17	Lims
11763	11833	68	Lims & Chert
11833	12730	897	Lims