

L CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit

Denver City, Texas
Place

January 16, 1962
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company State "T" Well No. 2 in SE 1/4 NW 1/4
Company or Operator Lease

section 2, T. 15-S, R. 37-E, N.M.P.M. Denton Pool Lea County

Please indicate location: Elevation 3815 IF Spudded 5-17-61 Completed 1-1-62

	X		

Total Depth 12,728' P.B. 12,650'
Top Oil/Gas Pay 11,913 Top water Pay ---
Initial Production Test: Pump Flow 1079 (BOPD ~~1000~~)
Based on 359.68 Bbls. Oil in 8 Hrs. --- Mins.
Method of Test (Pitot, gauge, prover, meter run): gauge
Size of choke in inches 24/64
Tubing (Size) 2" 12,284 feet
Pressures: Tubing 920# - 790# Casing 300# - 20# w/Pkr.
Gas/Oil Ratio 883 Gravity 46.8

Casing Perforations:

12120-12170; 12200-12270; 12484-12528; 12535-12640

Unit letter: F

Casing & Cementing Record

Size	Feet	Sax
13-5/8"	293	375
9-5/8"	4675	2500
7"	10566	925
5"	2499	200

Acid Record: 12,484 to 12,528 Show of Oil, Gas and water
1000 Gals 12,585 to 12,640 S/ Oil
1000 Gals thru max perfs. S/ Oil
Gals to S/
Shooting Record. S/
Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping 157 ~~1000~~
Test after acid or shot: Pumping 1079 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 2110
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4610
T. Glorieta 6140
T. Drinkard
T. Tubbs
T. Abo 7995
T. Penn
T. Miss 10580
T. Wolfeamp 8945
T. Woodford 11790

Northwestern New Mexico

T. Devonian 11913
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: January 1, 1952

Pipe line taking oil or gas: Service Pipe Line Co.

Remarks: _____

THE ATLANTIC REFINING COMPANY

Company or Operator

By: _____

Signature

Position: District Superintendent

Send communications regarding well to:

Name: Norman A. Carr

Address: Box 1038, Denver City, Texas

APPROVED _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title: Engineer District 1