Submit 5 Co, es
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>		TO TRA	NSP(	ORT OIL	AND NA	TURAL G						
Operator						Well API No						
Devon Energy Corporation Address						3002505228						
20 N. Broadway, St	uite l	500	Okla	ahoma	City,	OK 731	.02					
Reason(s) for Filing (Check proper box)					Oth	es (Please expl	ain)					
New Well		Change in			a h		5 041					
ecompletion Oil Dry Gas Change of Oil Transporter												
Change in Operator	Casinghead	Gas	Conden	mate								
and address of previous operator												
II. DESCRIPTION OF WELL												
Lease Name State T	Well No.   Pool Name, Including 3   Denton De							of Lease , Federal or Fe				
Location												
Unit Letter K	: 1980 Feet From The SO				outh Line and 1980 Fee			eet From The	et From The West Line			
Section 2 Township 15S Range 371					E , NMPM,			Le	ea	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										nt)		
EOTT OIL PIPELINE CO.								bs, NM				
Name of Authorized Transporter of Casinghead Gas				Gas					copy of this form is to be sent)			
J.L. DAVIS				l Bas	Is gas actuali	N. Colo	rado Whe	Midland, TX 79701				
If well produces oil or liquids, give location of tanks.	Unit   IM	Sec.	Twp. 155	1 37E	Ye			02-06-5	54			
If this production is commingled with that i	<del> </del>				<del></del>				•			
IV. COMPLETION DATA			P, B	· ••••								
Designate Type of Completion	- (X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth			
Perforations					·			Depth Casing Shoe				
TUBING, CASING AND C						CEMENTING RECORD						
HOLE SIZE					DEPTH SET			9	SACKS CEMENT			
								· · · · · · · · · · · · · · · · · · ·				
							<del> </del>					
								<del></del>				
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				<u> </u>					
<del>-</del>				il and must	be equal to or	exceed top allo	owable for th	is depth or be f	for full 24 hour	s.) \		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)												
Length of Test	Tubing Pressure				Casing Press	re		Choke Size	Choke Size			
							15	O. Vor				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCP			
GAS WELL		<del></del>										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate			
	Tables Description (Charles)			Coding December (Short in)			Choka Siza	Choke Size				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Cloke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE		\ \ \		ATION				
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								C 08 19	193			
is true and complete to the best of my knowledge and belief.					Date	Approve	d	···				
						OPIGINAL SIGNED BY P. KAUTZ						
Signature					∥ By_			OF STAME		<del></del> -		
W.E. Wince Jr. Contract Administrator					r							
Printed Name			Title	,	Title				<del></del>			
11-23-93 (4 Date	05) - 55		() 6 phone No	).								
					l							

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.