

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05228
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9774
7. Lease Name or Unit Agreement Name State "T"
8. Well No. 3
9. Pool name or Wildcat Denton Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Devon Energy Corporation (Nevada)
3. Address of Operator 20 N. Broadway, Suite 1500, OKC, OK 73102	4. Well Location Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line Section 2 Township 15S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3812' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Recomplete & install ESP pumping equip	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit 07-02-93. Pulled 322 jts 2 7/8" tubing. Ran 3 1/8" select fire guns. Perforated Devonian "A" zone with 1 JSPF at 11,725, 26', 31', 32', 38', 39', 40', 43', 44', 52', 61', 11,852', 54', 63', 64', 65', 70', 71'; total 18 holes, .365" hole. Set RBP at 11,930.81' and packer at 11,617'. Loaded annulus with 37 bbls 2% KCl. Acidized Devonian "A" perfs 11,725-11,871' w/12,500 gals gelled 10# brine + 9000 gals 20% CRA acid. Pumped 5000 gals gelled brine ahead + 4 drums SC301 scale inhibitor. Pulled packer and RBP. Ran 322 jts 2 7/8" tubing. TAC set at 10,057.52'. Set ESP pumping assembly (TD750 ESP, 125 HP Reda motor, dual protectors) 1' above TAC. Began pumping at 1500 hrs 07-09-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. L. Buttross Jr. TITLE District Engineer DATE 08-03-93
TYPE OR PRINT NAME E.L. Buttross, Jr. (405) 235-3611 TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 10 1993

CONDITIONS OF APPROVAL, IF ANY: