Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FEE

**DISTRICT I** P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

**DISTRICT II** P.O. Drawer DD, Artesia, NM 88210

equipment

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 5. Indicate Type of Lease STATE X

| Dictroplet iii  |   |  |  |  |
|---|---|--|--|--|
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410   | 6. State Oil & Gas Lease No.<br>B-9774          |  |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS   |   |  |  |  |
| ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"<br>(FORM C-101) FOR SUCH PROPOSALS.)  | BACK TO A  7. Lease Name or Unit Agreement Name |  |  |  |
| 1. Type of Well: OIL GAS WELL X WELL OTHER  | State "T"                                       |  |  |  |
| 2. Name of Operator   | 8. Well No.                                     |  |  |  |
| Devon Energy Corporation (Nevada)   | #3  |  |  |  |
| 3. Address of Operator  | 9. Pool name or Wildcat                         |  |  |  |
| 20 North Broadway Suite 1500 Oklahoma City, OK  | 73102 Denton Devonian                           |  |  |  |
| 4. Well Location  |   |  |  |  |
| Unit Letter $\underline{K}:\underline{1980}$ Feet From The $\underline{\qquad}$ South $\underline{\qquad}$ Line   | e and 1980 Feet From The west Line              |  |  |  |
| Section 2 Township T15S Range R3  |   |  |  |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)  |   |  |  |  |
| \(\frac{\frac}\fint}}}}{\frac}\fir\f{\frac{\frac}{\frac{\frac{\frac{\fir}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}}}}}}}{\firat{\frac{\frac{\frac{\frac{\frac{\frac}}}}}{\f |   |  |  |  |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   |   |  |  |  |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:                           |  |  |  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA  | AL WORK ALTERING CASING                         |  |  |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMEN   | COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT    |  |  |  |
| PULL OR ALTER CASING CASING   | CASING TEST AND CEMENT JOB                      |  |  |  |
| OTHER: Recomplete and install ESP pumping X OTHER:  | OTHER:  |  |  |  |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to perforate the Devonian "A" zone from 11,725' - 11,771' (18 holes). The new perfs will be treated with 11,000 gals gelled 10% brine and 5000 gals 20% retarded HCl acid. Following the stimulation treatment, we will set the ESP @ 10,057'. The well will be put on pump and tested until production stabilizes.

| (This space for State Use) ORIG       | HNAL SIGNED BY JERRY SEXTON<br>DISTRICT I SUPERVISOR      | TITLE                  | DANJUN 21 1993            |
|---------------------------------------|---|------------------------|---------------------------|
| TYPE OR PRINT NAME E                  | rnie Buttross   |                        | TELEPHONE NO.405-552-4509 |
| SIGNATURE 2. 2.                       | Bullions  | TIME District Engineer | DATE June 15, 1993        |
| I hereby certify that the information | on above is true and complete to the best of my knowledge | e and belief.          |                           |