

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
S.G.S.	
AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR OPERATIONS TO OIL OR GAS FROM A DIFFERENT RESERVOIR.
USE THIS FORM FOR OPERATIONS TO OIL OR GAS FROM A DIFFERENT RESERVOIR.

☒ OIL WELL ☐ GAS WELL ☐ OTHER

Name of Operator
Atlantic Richfield Company

Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **K** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **2** TOWNSHIP **15S** RANGE **37E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3812' DF

5a. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.
B-9774

7. Unit Agreement Name

8. Form of Lease Name
State "T"

9. Well No.
3

10. Field and Pool, or Wildcat
Denton Devonian

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐ OTHER **Run 5" OD Liner, Cmt, Perf & Treat** ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 7/11/78. Killed well, installed BOP & POH w/compl assy. RIH w/bit & pkr picker, milled over Model D pkr @ 11,670'. POH w/bit & pkr picker. Ran GR Sidewall Neutron log w/caliper. RIH w/bit to 12,483'. POH w/bit. RIH w/5" FS, 1 jt 5" ABFL4S 14.87# csg, 5" FC, 1 jt 5" ABFL4S 14.87# csg, 5" landing collar, 20 jts 5" ABFL4S 14.87# csg, TIW type J hanger, set top of liner @ 11,554', btm @ 12,482'. Cmtd liner w/125 sx C1 H cmt w/6/10 of 1% Halad 22A, 4/10% CFR-2 & 5# KCL. BP w/800# pump press. WOC 24 hrs. Tagged TOC @ 11,345'. Drld cmt 11,345-11,530'. Void of cmt 11,533-11,554', 21' above top of liner. Press tstd top of liner to 1500# 30 mins OK. Drld cmt 12,377-12,394', 12,396-12,410'. Circ hole clean. Ran GR-CBL, PBD @ 12,406'. Perf'd 12,230, 232, 236, 240, 254, 267, 274, 276, 292, 12,294' = 10 holes. RIH w/pkr on tbq, set pkr @ 12,703'. Trtd perfs 12,230-12,294' w/750 gals 15% NE acid. Flushed w/76 BPW. Swbd perfs 12,230-12,294' 4 hrs, rec 75 BLW w/tr oil & show of gas. Trtd perfs 12,230-12,294' w/48 bbls 2% KCL gel wtr, 96 bbls 2% KCL gel wtr w/2#/gal 100 mesh sd, 120 bbls 15% CRA-FE acid, 72 bbls gelled 2% KCL wtr, dropped 6 balls, 48 bbls gelled 2% KCL wtr, 96 bbls gelled 2% KCL wtr cont'g 2#/gal 100 mesh sd, 120 bbls 15% CRA-FE acid, flushed w/120 BPW. Swbd 2-1/2 hrs, rec 91 BLW, swbd 10 hrs, rec 26 BO, 211 BLW. 38 hr SITP 500#. Opened well flwg 10 BO & 6 BLW, died. Swbd 8 hrs, rec 24 BO & 175 BLW. Rel pkr, POH w/pkr & tbq. RIH w/Kobe pump production assy, bottom of assy @ 11,564'. On 24 hr potential test 8/8/78 pmpd 299 BO, 466 BW & 293 MCFG. GOR 980:1. Prod prior 25 BOPD. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF John Runyan TITLE Dist. Drlg. Supt. DATE 8/15/78

ORIG. SIGNED BY John Runyan TITLE Geologist DATE AUG 15 1978

APPROVED BY _____ TITLE _____ DATE _____

ADDITIONS OF APPROVAL, IF ANY