Form C-104

DUPLICATE

OIL CONSERVATION COMMISSI
Santa Fe, New Mexico

RECEIVED
JUN 25 1952
OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an [illegible] allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit

Denver City, Texas (Place) June 23, 1952 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company (Company or Operator) STATE "T" (Lease) Well No. 3 in NE 1/4 SW 1/4

Section 2, T15-S, R. 37-E, N.M.P.M. Denton (Devonian) Pool Lea County

Please indicate location:

X		

Unit letter: K

Elevation 3812 DF Spudded 1-13-52 Completed 6-21-52

Total Depth 12483 P.B. 12483

Top Oil/Gas Pay 11711 Top Water Pay —

Initial Production Test: Pump ____ Flow 784.4 (BOPD OR CU. FT. GAS PER DAY)

Based on 294.12 Bbls. Oil in 9 Hrs. — Mins.

Method of Test (Pitot, gauge, prover, meter run): gauge

Size of choke in inches 24/64

Tubing (Size) 2 1/2" @ 12382.36 Feet

Pressures: Tubing 1000-640 Casing 0 - Pkr

Gas/Oil Ratio 756 Gravity 45.2

Casing Perforations:

Open Hole

Acid Record: None

____ Gals ____ to ____

____ Gals ____ to ____

____ Gals ____ to ____

Shooting Record.

____ Qts ____ to ____

____ Qts ____ to ____

____ Qts ____ to ____

Show of Oil, Gas and water

S/

S/

S/

S/

S/

S/

S/

S/

Casing & Cementing Record

Size	Feet	Sax
13 3/8	327	350
9 5/8	4610	3000
7"	11702 ~~11658~~	800

Natural Production Test: ____ Pumping 784.4 Flowing

Test after acid or shot: ____ Pumping ____ Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy	2050	T. Devonian	11711	T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates		T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Cliff House	
T. Queen		T. Ellenburger		T. Menefee	
T. Grayburg		T. Gr. Wash		T. Point Lookout	
T. San Andre	4580	T. Granite		T. Mancos	
T. Glorieta	6160	T.		T. Dakota	
T. Drinkard		T.		T. Morrison	
T. Tubbs		T.		T. Penn	
T. Abo	7920	T.		T.	
T. Penn		T.		T.	
T. Miss	10390	T.		T.	
WC	9010				
Woodf.	11650				

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 6-21-52

Pipe line taking oil or gas: Service Pipe Line Co.

Remarks:

The Atlantic Refining Co.
TARCO
Company or Operator

By: [signature]
Signature

Position: District Foreman

Send communications regarding well to:

Name: N. A. Carr

Address Box 1038, Denver City, Texas

JUN 2

APPROVED _____, 19__

OIL CONSERVATION COMMISSION

By: [signature]

Title: Fr