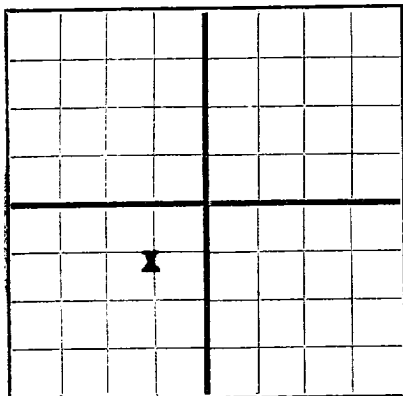


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

~~XXXX~~ **The Atlantic Refining Company** **Box 1038, Denver City, Texas**
Company or Operator Address
State **TX** Well No. **3** in **NE 1/4 of SW 1/4** of Sec. **2**, T. **15-S**
Lease
R. **37-2**, N. M. P. M. **Denton (Devonian)** Field, **Lea** County.
Well is **3300** feet south of the North line and **3300** feet west of the East line of **Section 2**.
If State land the oil and gas lease is No. **B-9774** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced **January 13,** 19 **52** Drilling was completed **June 21,** 19 **52**
Name of drilling contractor **Parker Drilling Co.** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3812 DP** feet.
The information given is to be kept confidential until **September 21,** 19 **52**

OIL SANDS OR ZONES

No. 1, from **9010** to **9300** No. 4, from _____ to _____
No. 2, from **11711** to **12483** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
			Natl.				FROM	TO	
13 3/8	52.5	8R	J & L	327	Larkin				
9 5/8	32.3	8R	Natl	1756					
9 5/8	36	8R	Natl	933					
9 5/8	36	8R	J & L	416					
9 5/8	36	8R	Rpble	503					
9 5/8	40	8R	Natl	1002	Baker				
7 "	29	8R	Natl	3158					
7 "	26	8R	Natl	5273					
7 "	23	8R	Natl	3271	Howe				

Open hole
Completion

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	343	350	Pump		None
12 1/4	9 5/8	4625	3000	Pump	?	104 Sacks
8 3/4	7	11715	800	Pump	?	67 Sacks

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE USED				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **12483** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **June 21,** 19 **52**
The production of the first 24 hours was **374.36** barrels of fluid of which **99.6** % was oil; _____ %
emulsion; _____ % water; and **4** % sediment. Gravity, Be. **45.2**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. R. Bass Driller **J. C. Fair** Driller
M. L. Tate Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24th** day of **June**, 19 **52** at **Denver City, Texas**
Name **J. D. Moore**
Position **District Foreman**
Representing **XXXX The Atlantic Refining Co.**
Tulsa Company or Operator
My Commission expires **June 1, 1953** Address **Box 1038, Denver City, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	347	347	Redbed & Sand
347	1500	1153	Redbed
1500	2245	745	Anhy
2245	3025	780	Anhy & Salt
3025	4554	1529	Anhy
4554	5732	1178	Lime
5732	5825	93	Lime & Chert
5825	10630	4805	Lime
10630	10655	25	Lime & Chert
10655	10932	277	Lime
10932	11013	81	Lime & Chert
11013	11017	4	Chert
11017	11220	203	Lime & Chert
11220	11240	20	Chert
11240	11254	14	Lime & Chert
11254	11293	39	Chert
11293	11440	147	Lime & Shale
11440	11495	55	Lime & Chert
11495	11584	89	Lime
11584	11620	36	Lime & Shale
11620	11671	51	Lime
11671	11705	34	Shale
11705	11745	40	Lime
11745	11790	45	Dolomite
11790	11978	188	Lime
11978	12044	66	Dolomite & Lime
12044	12068	24	Lime
12068	12483	415	Dolomite