

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Devon Energy Corporation (Nevada)		Well API No. 30-025-05229
Address 20 N. Broadway, Suite 1500, OKC, OK 73102-8260		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) Re-entered P&A well Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name State "T"	Well No. 4	Pool Name, Including Formation Denton Devonian	Kind of Lease State, Federal or Private State	Lease No. B-9774
Location Unit Letter M : 660 Feet From The south Line and 660 Feet From The west Line Section 2 Township 15S Range 37E, NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> <del>Oil</del> <del>Gas</del> <del>Condensate</del> <del>Other</del> Shell Pipeline Corp/Oil Account Executive		Address (Give address to which approved copy of this form is to be sent) P.O. Box 2648, Houston, TX 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> J.L. Davis		Address (Give address to which approved copy of this form is to be sent) 211 N. Colorado, Midland, TX 79701				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 2	Twp. 15S	Rge. 37E	Is gas actually connected? yes	When? 09-23-93

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X) x	Oil Well x	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 08-31-93	Date Compl. Ready to Prod. 09-22-93		Total Depth 12,400' originally		P.B.T.D. 12,224'			
Elevations (DF, PKB, RT, GR, etc.) DF 3807', GL 3798'	Name of Producing Formation Devonian		Top Oil/Gas Pay 11,661'		Tubing Depth 9408'			
Perforations 11,667-12,204'					Depth Casing Shoe 12,400'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		327'		325			
12 1/4"	9 5/8"		4663'		3000			
8 3/4"	7"		12,400'		1065			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 09-22-93	Date of Test 10-08-93	Producing Method (Flow, pump, gas lift, etc.) pumping w/ESP	
Length of Test 24 hrs	Tubing Pressure 70	Casing Pressure 70	Choke Size
Actual Prod. During Test 49 BO	Oil - Bbls. 49	Water - Bbls. 1425	Gas - MCF 40

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
E.L. Buttross, District Engineer  
Printed Name  
10-28-93 /cg (405) 235-3611  
Date  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved NOV 05 1993  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

